5500-FM-OG0004b 2/2011

pennsylvania
DEPARTMENT OF ENVIRONMENTAL PROTECTION

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS MANAGEMENT PROGRAM

Completion Report

DEP USE ONLY	
Site ID	Primary Fac ID
Client	Subfacility Id

Well Information

If you are submitting this Completion Report attached to the Well Record, you only need to enter the well API # in this section.

Well Operator Range Resources-Appalachia, LLC	DEP ID# 141142	Well API # (Permit / Reg) **37-125-23925-00**	Project Number	Acres 561.9166
Address 380 Southpointe Blvd, Suite 300		Well Farm Name Rukavina Unit	Well # #1H	Serial #
City Canonsburg	State PA	Zip Code 15317	County Washington	Municipality Cross Creek
Phone 724-743-6700	Fax 724-743-6490	Email	USGS 7.5 min. quadrangle map Midway	

Check the appropriate submission: ☒ Original Completion Report ☐ Amended Completion Report

STIMULATION BASE FLUID

List Water Management Plan Approved Water Source(s) that were used	Water Management Plan ID No.	Volume (Gallons)
1. PA American Water Company/ Rex Road Metering Vault	Source 16	91,266
2. PA American Water Company Pittsburgh/Chapman Lane Metering Vault	Source 15	1,667,494
3.		
4.		
5.		
6.		
	Recycled Water Used	1,118,408
Other Base Fluid(s)Components Used		
1.		
2.		
	Total Base Fluid(s)/Components Used	2,877,168

PERFORATION RECORD

Stage No.	Perforation Date	Stage Perforated From	Stage Perforated To	Perf. Orientation (Vertical, Horizontal, Radial)	Formation
1	9/25/11	9094' MD	8894' MD	Horizontal	Marcellus Shale
2	10/13/11	8794' MD	8594' MD	Horizontal	Marcellus Shale
3	10/14/11	8494' MD	8294' MD	Horizontal	Marcellus Shale
4	10/15/11	8194' MD	7994' MD	Horizontal	Marcellus Shale
5	10/17/11	7894' MD	7694' MD	Horizontal	Marcellus Shale
6	10/18/11	7594' MD	7394' MD	Horizontal	Marcellus Shale
7	10/19/11	7294' MD	7094' MD	Horizontal	Marcellus Shale
8	10/20/11	6994' MD	6794' MD	Horizontal	Marcellus Shale
9	10/21/11	6694' MD	6494' MD	Horizontal	Marcellus Shale
10				Horizontal	Marcellus Shale
11				Horizontal	Marcellus Shale
12				Horizontal	Marcellus Shale

Well API# **37-125-23925-00**

STIMULATION FLUID ADDITVES

Note: Trade secret or confidential proprietary information should be clearly identified as such and should be submitted on a separate sheet attached to this report.

Descriptive Additive Type	Chemical Component(s) listed on Material Safety Data Sheet of the Additive	CAS No. of Chemical Component	Chemical Component % By Volume in Additive	Chemical Component % By Volume used in Each Stage					
				Stage No. 1	Stage No. 2	Stage No. 3	Stage No. 4	Stage No. 5	Stage No. 6
FR-200W	N/A	N/A	N/A	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
FR-300W	N/A	N/A	N/A	0.0392%	0.0361%	0.0293%	0.0322%	0.0289%	0.0288%
MX 588-2	N/A	N/A	N/A	0.0070%	0.0069%	0.0070%	0.0075%	0.0070%	0.0073%
NE100	N/A	N/A	N/A	0.0003%	0.0003%	0.0003%	0.0000%	0.0003%	0.0003%
FE100L	N/A	N/A	N/A	0.0008%	0.0009%	0.0009%	0.0000%	0.0009%	0.0009%
37% HCL	HCL	7647-01-0	37.0%	0.0499%	0.0533%	0.0542%	0.0000%	0.0540%	0.0536%
CI-100	Methanol	67-56-1	92.5%	0.0005%	0.0006%	0.0006%	0.0000%	0.0006%	0.0006%
CI-100	Propargyl Alcohol	107-19-7	4.4%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
MC B-8650	Glutaraldehyde	111-30-8	48.8%	0.0037%	0.0037%	0.0037%	0.0040%	0.0037%	0.0038%
MC B-8650	Methanol	67-56-1	0.7%	0.0001%	0.0001%	0.0001%	0.0001%	0.0001%	0.0001%
MC B-8520	4,4-Dimethyloxazolidine	51200-87-4	76.5%	0.0153%	0.0150%	0.0150%	0.0156%	0.0151%	0.0151%
MC B-8520	3,4,4-Trimethyloxazolodine	75673-43-7	5.0%	0.0010%	0.0010%	0.0010%	0.0010%	0.0010%	0.0010%
MC B-8520	2-Amino-2-methyl-1-propanol	124-68-5	1.0%	0.0002%	0.0002%	0.0002%	0.0002%	0.0002%	0.0002%
MC B-8520	Formaldehyde Amine	56652-26-7	0.5%	0.0001%	0.0001%	0.0001%	0.0001%	0.0001%	0.0001%

Please insert additional copies of this page if additional rows/stages are needed.

Well API# **37-125-23925-00**

STIMULATION FLUID ADDITVES-Continued

Des□rip□ive Additive Type	Chemical Component(s) listed on Material Safety Data Sheet of the□Additive	CAS No. of Chemical Component	Chemical Component % By Volume in Additive	Chemical Compon□nt % By Volume used in Each Stage					
				Stage No. 7	Stage No. 8	Stage No. 9	Stage No. 10	Stage No. 11	Stage No. 12
FR-200W	N/A	N/A	N/A	0.0000%	0.0000%	0.0000%			
FR-300W	N/A	N/A	N/A	0.0313%	0.0285%	0.0282%			
MX 588-2	N/A	N/A	N/A	0.0071%	0.0073%	0.0071%			
NE100	N/A	N/A	N/A	0.0003%	0.0001%	0.0002%			
FE100L	N/A	N/A	N/A	0.0008%	0.0004%	0.0005%			
37% HCL	HCL	7647-01-0	37%	0.0500%	0.0232%	0.0298%			
CI-100	Methanol	67-56-1	93%	0.0005%	0.0002%	0.0003%			
CI-100	Propargyl Alcohol	107-19-7	4%	0.0000%	0.0000%	0.0000%			
MC B-8650	Glutaraldehyde	111-30-8	49%	0.0037%	0.0038%	0.0038%			
MC B-8650	Methanol	67-56-1	1%	0.0001%	0.0001%	0.0001%			
MC B-8520	4,4-Dimethyloxazolidine	51200-87-4	77%	0.0151%	0.0152%	0.0149%			
MC B-8520	3,4,4-Trimethyloxazolodine	75673-43-7	5%	0.0010%	0.0010%	0.0010%			
MC B-8520	2-Amino-2-methyl-1-propanol	124-68-5	1%	0.0002%	0.0002%	0.0002%			
MC B-8520	Formaldehyde Amine	56652-26-7	0%	0.0001%	0.0001%	0.0001%			

Please insert additional copies of this page if additional rows/stages are needed.

Well API# **37-125-23925-00**

STIMULATION INFORMATION (WELL)

Open Flow Production:	24 Hr. Open Flow Production:	24 Hr. Shut-in Pressure:	Flow Back Date:
Omcf/d @ 24hrs pos treatment	Omcf/d @ 24hrs pos treatment	N/A @ 24hrs post treatment	

STIMULATION INFORMATION (STAGE)

Complete a separate record for each stimulation stage. (Please insert additional copies of this page for additional stages).

Stage No.: 1	Stimulation Date: 10/13/11	Pump Rate: 64.9
Pressure (psi): 7089	Shut-in Surface Pressure: 3463	5 Minute Shut-in Surface Pressure: N/A
Propping Agent Type: Sand	Propping Agent Amount: 313,327	Propping Agent Size: 100 Mesh 30/50 Mesh
Stage No.: 2	Stimulation Date: 10/13/11	Pump Rate: 64.3
Pressure (psi): 7066	Shut-in Surface Pressure: 3828	5 Minute Shut-in Surface Pressure: N/A
Propping Agent Type: Sand	Propping Agent Amount: 308,240	Propping Agent Size: 100 Mesh 30/50 Mesh
Stage No.: 3	Stimulation Date: 10/14/11	Pump Rate: 67.9
Pressure (psi): 7038	Shut-in Surface Pressure: 4015	5 Minute Shut-in Surface Pressure: N/A
Propping Agent Type: Sand	Propping Agent Amount: 309,375	Propping Agent Size: 100 Mesh 30/50 Mesh
Stage No.: 4	Stimulation Date: 10/17/11	Pump Rate: 66.8
Pressure (psi): 7355	Shut-in Surface Pressure: 3890	5 Minute Shut-in Surface Pressure: N/A
Propping Agent Type: Sand	Propping Agent Amount: 305,744	Propping Agent Size: 100 Mesh 30/50 Mesh
Stage No.: 5	Stimulation Date: 10/18/11	Pump Rate: 69.0
Pressure (psi): 6252	Shut-in Surface Pressure: 3945	5 Minute Shut-in Surface Pressure: N/A
Propping Agent Type: Sand	Propping Agent Amount: 306,365	Propping Agent Size: 100 Mesh 30/50 Mesh
Stage No.: 6	Stimulation Date: 10/19/11	Pump Rate: 68.9
Pressure (psi): 6135	Shut-in Surface Pressure: 3939	5 Minute Shut-in Surface Pressure: N/A
Propping Agent Type: Sand	Propping Agent Amount: 307,365	Propping Agent Size: 100 Mesh 30/50 Mesh
Stage No.: 7	Stimulation Date: 10/19/11	Pump Rate: 65.8
Pressure (psi): 6619	Shut-in Surface Pressure: 3998	5 Minute Shut-in Surface Pressure: N/A
Propping Agent Type: Sand	Propping Agent Amount: 306.953	Propping Agent Size: 100 Mesh 30/50 Mesh

WELL SERVICE COMPANIES (Provide the name, address, and telephone number of all well service companies involved.)

Name	Name	Name
Frac Tech	**Multi-Chem**	**Renegade Services**
Address: 16858 IH20	Address: 200 Detroit Street	Address: PO Box 852
City – State- Zip: Ciscok, TX 76437	City – State – Zip: Washington, PA	City – State – Zip: Levelland, TX 79336
Phone: 817-850-1008	Phone: 325-486-7489	Phone: 337/552-8401

I do hereby certify to the best of my knowledge, information and belief that the information contained on this Completion Report is true and correct. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator's Signature	**DEP USE ONLY**
11-16-11	Reviewed by: Date:
Title: Completion Engineer: Jonathan Thomas Date:	Comments:

Well API# **37-125-23925-00**

STIMULATION INFORMATION (STAGE- Continued)

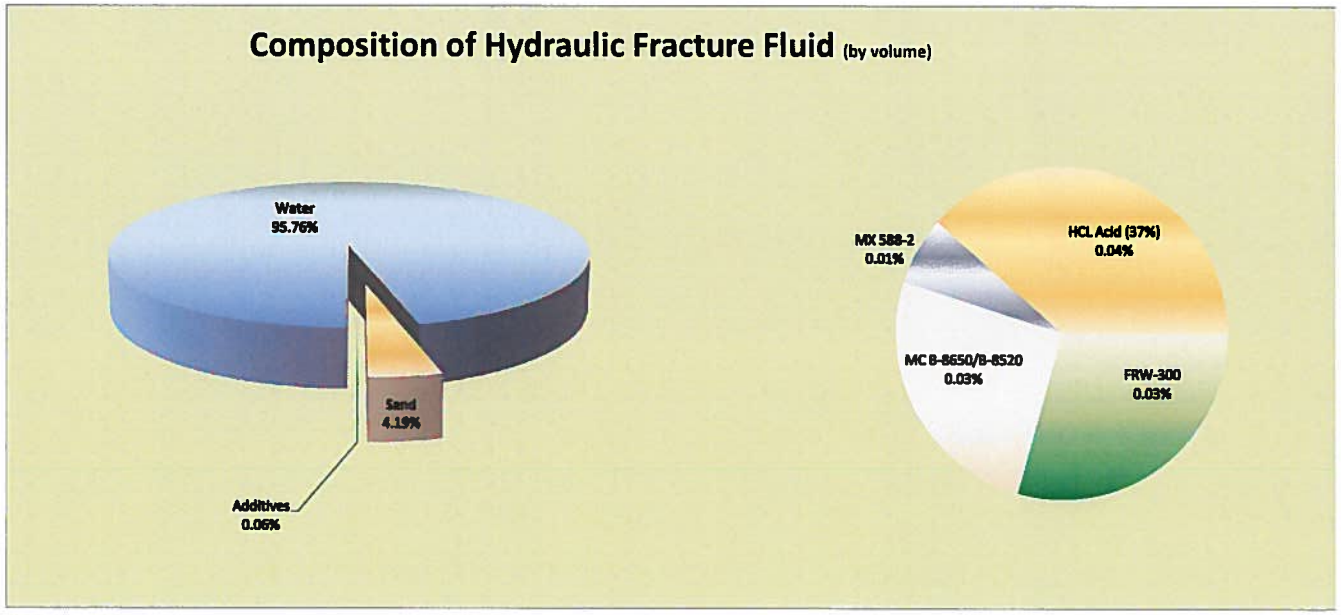
Complete a separate record for each stimulation stage. (Please insert additional copies of this page for additional stages).

Stage No.: 8	Stimulation Date: 10/20/11	Pump Rate: 65.5
Pressure (psi): 6341	Shut-in Surface Pressure: 3959	5 Minute Shut-in Surface Pressure: N/A
Propping Agent Type: Sand	Propping Agent Amount: 308,533	Propping Agent Size: 100 Mesh 30/50 Mesh
Stage No.: 9	Stimulation Date: 10/21/11	Pump Rate: 68.7
Pressure (psi): 6507	Shut-in Surface Pressure: 3941	5 Minute Shut-in Surface Pressure: N/A
Propping Agent Type: Sand	Propping Agent Amount: 314,087	Propping Agent Size: 100 Mesh 30/50 Mesh
Stage No.: 10	Stimulation Date:	Pump Rate:
Pressure (psi):	Shut-in Surface Pressure:	5 Minute Shut-in Surface Pressure: N/A
Propping Agent Type: Sand	Propping Agent Amount:	Propping Agent Size: 100 Mesh 30/50 Mesh
Stage No.: 11	Stimulation Date:	Pump Rate:
Pressure (psi):	Shut-in Surface Pressure:	5 Minute Shut-in Surface Pressure: N/A
Propping Agent Type: Sand	Propping Agent Amount:	Propping Agent Size: 100 Mesh 30/50 Mesh
Stage No.: 12	Stimulation Date:	Pump Rate:
Pressure (psi):	Shut-in Surface Pressure:	5 Minute Shut-in Surface Pressure: N/A
Propping Agent Type: Sand	Propping Agent Amount:	Propping Agent Size: 100 Mesh 30/50 Mesh
Stage No.: 13	Stimulation Date:	Pump Rate:
Pressure (psi):	Shut-in Surface Pressure:	5 Minute Shut-in Surface Pressure: N/A
Propping Agent Type: Sand	Propping Agent Amount:	Propping Agent Size: 100 Mesh 30/50 Mesh
Stage No.: 14	Stimulation Date:	Pump Rate:
Pressure (psi):	Shut-in Surface Pressure:	5 Minute Shut-in Surface Pressure: N/A
Propping Agent Type: Sand	Propping Agent Amount:	Propping Agent Size: 100 Mesh 30/50 Mesh
Stage No.: 15	Stimulation Date:	Pump Rate:
Pressure (psi):	Shut-in Surface Pressure:	5 Minute Shut-in Surface Pressure: N/A
Propping Agent Type: Sand	Propping Agent Amount:	Propping Agent Size: 100 Mesh 30/50 Mesh
Stage No.: 16	Stimulation Date:	Pump Rate:
Pressure (psi):	Shut-in Surface Pressure:	5 Minute Shut-in Surface Pressure: N/A
Propping Agent Type: Sand	Propping Agent Amount:	Propping Agent Size: 100 Mesh 30/50 Mesh
Stage No.: 17	Stimulation Date:	Pump Rate:
Pressure (psi):	Shut-in Surface Pressure:	5 Minute Shut-in Surface Pressure: N/A
Propping Agent Type: Sand	Propping Agent Amount:	Propping Agent Size: 100 Mesh 30/50 Mesh

RANGE RESOURCES

Rukavina Unit #1H **Completion Date: 10-21-11**
Well API: 37-125-23925 **Township: Cross Creek**

% Composition of Hydraulic Fracture Fluid (by volume)						
Product Name	**Additive**	**Purpose**	**Use and Dillution**	**Volume**	**Overall %**	**Common Uses**
Water	Carrier Fluid	Creates fracture network in shale and carry proppant to the formation	Primary constituent	2,874,760 gal	95.71%	Water is the most abundant molecule on the Earth's surface
Sand	Sand	Allows fractures to remain open so gas can escape	Second most common constituent, making up almost 6% of the fluid	125,650 gal	4.18%	Drinking water filtration, play sand
FRW-300	Friction Reducer	Reduces friction between fluid and pipe	Diluted at one-half gallon per 1,000 gallons of water	0,944 gal	0.03%	Water treatment; soil conditioner; some children's toys
MC B-8650/B-8520	Antimicrobial Agent	Eliminates bacteria in the water that produce corrosive byproducts	Diluted at one-half gallon per 1,000 gallons of water	0,826 gal	0.03%	Water treatment, disinfectant; sterilize medical and dental equipment and surfaces
MX 588-2	Scale Inhibitor	Prevents scaling in pipe	Diluted at one-tenth gallon per 1,000 gallons of water	0,214 gal	0.01%	Water treatment, household cleaners, de-icing agent
HCL Acid (37%)	Perf Clean-Up	Dissolves cement and minerals to help initiate fractures	177 gallons per stage if required (non-diluted chemicals)	1,241 gal	0.04%	Swimming pool and household cleaner



RANGE RESOURCES

Composition of Components in Marcellus Shale Hydraulic Fracturing Fluid

Common Name & Supplier	Supplier Chemical Name	Common Description	Hazardous Component listed on MSDS	Hazardous Component CAS No.	Purpose	MSDS Component Weight % of Chemical	Gallons MSDS Component in Well	Maximum Concentration of MSDS Component of Total Stage Fluid	
								% Vol	% Weight
7.5% HCl Mixture (FracTech)	37% HCL	concentrated HCl Acid	HCL	7647-01-0	Cleans perforation	37.0%	1240.66	0.0413%	0.0169%
	CI-100	Corrosion Inhibitor	Methanol	67-56-1	Protects casing	95.0%	14.44	0.0005%	0.0004%
			Propargyl Alcohol	107-19-7	Protects casing	5.0%	0.62	0.0000%	0.0000%
	NE100	Non- Emulsifer	No hazardous ingredients	N/A	Prevents emulsions	0.0%	N/A	N/A	N/A
	FE100L	Iron Chelator	No hazardous ingredients	N/A	Prevents precipitation	0.0%	N/A	N/A	N/A
							TOTAL	**0.0418%**	**0.0173%**
Friction Reducer (FracTech)	FRW-300	Friction Reducer	No hazardous ingredients	N/A	Reduce friction down casing	0.0%	N/A	N/A	N/A
Scale Inhibitor (Multichem)	MX 588-2	Scale Inhibitor	No hazardous ingredients	N/A	prevents scale deposits	0.0%	N/A	N/A	N/A
Antibacterial Agent (Multichem)	MC B-8520	Antibacterial Agent	4,4-Dimethyloxazolidine	51200-87-4	eliminates bacteria in water	78.0%	453.83	0.0151%	0.0142%
			3,4,4-Trimethyloxazolodine	75673-43-7		5.0%	29.71	0.0010%	0.0009%
			2-Amino-2-methyl-1-propanol	124-68-5		1.0%	6.23	0.0002%	0.0002%
			Formaldehyde Amine	56652-26-7		0.5%	2.71	0.0001%	0.0001%
	MC B-8650	Antibacterial Agent	Glutaraldehyde	111-30-8	eliminates bacteria in water	50.0%	85.21	0.0028%	0.0040%
			Methanol	67-56-1		0.5%	0.85	0.0000%	0.0000%
							TOTAL	**0.0193%**	**0.0194%**

	by vol %	by weight %
SUMMARY	**0.061%**	**0.037%**