5500-FM-OG0004b 2/2011

pennsylvania
DEPARTMENT OF ENVIRONMENTAL PROTECTION

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS MANAGEMENT PROGRAM

# Completion Report

| DEP USE ONLY | |
|---|---|
| Site ID | Primary Fac ID |
| Client | Subfacility Id |

## Well Information

If you are submitting this Completion Report attached to the Well Record, you only need to enter the well API # in this section.

| | | | | | |
|---|---|---|---|---|---|
| Well Operator<br>Range Resources-Appalachia, LLC | DEP ID#<br>141142 | Well API # (Permit / Reg)<br>**37-125-24188-00** | Project Number | | Acres<br>752.9316 |
| Address<br>380 Southpointe Blvd, Suite 300 | | Well Farm Name<br>McAdoo Unit | Well #<br>#2H | Serial # | |
| City<br>Canonsburg | State<br>PA | Zip Code<br>15317 | County<br>Washington | Municipality<br>Independence | |
| Phone<br>724-743-6700 | Fax<br>724-743-6490 | Email | USGS 7.5 min. quadrangle map<br>West Middletown | | |

**Check the appropriate submission:** ☒ Original Completion Report ☐ Amended Completion Report

## STIMULATION BASE FLUID

| List Water Management Plan Approved Water Source(s) that were used | Water Management Plan ID No. | Volume (Gallons) |
|---|---|---|
| 1. PA American Water Company PGH/Rt. 844 Near Breezy Heights | Source 6 | 126,000 |
| 2. Ohio River/Beech Bottom Brooke Co, WV | Source 19 | 7,101,108 |
| 3. | | |
| 4. | | |
| 5. | | |
| 6. | | |
| | Recycled Water Used | |
| Other Base Fluid(s)Components Used | | |
| 1. | | |
| 2. | | |
| | Total Base Fluid(s)/Components Used | 7,227,108 gal |

## PERFORATION RECORD

| Stage No. | Perforation Date | Stage Perforated From | Stage Perforated To | Perf. Orientation (Vertical, Horizontal, Radial) | Formation |
|---|---|---|---|---|---|
| 1 | 5/20/11 | 10380'MD | 10246'MD | Horizontal | Marcellus Shale |
| 2 | 6/2/11 | 10179'MD | 10045'MD | Horizontal | Marcellus Shale |
| 3 | 6/3/11 | 9978'MD | 9844'MD | Horizontal | Marcellus Shale |
| 4 | 6/3/11 | 9777'MD | 9643'MD | Horizontal | Marcellus Shale |
| 5 | 6/4/11 | 9576'MD | 9442'MD | Horizontal | Marcellus Shale |
| 6 | 6/6/11 | 9375'MD | 9241'MD | Horizontal | Marcellus Shale |
| 7 | 6/6/11 | 9107'MD | 8950'MD | Horizontal | Marcellus Shale |
| 8 | 6/7/11 | 8885'MD | 8755'MD | Horizontal | Marcellus Shale |
| 9 | 6/8/11 | 8690'MD | 8560'MD | Horizontal | Marcellus Shale |
| 10 | 6/8/11 | 8495'MD | 8365'MD | Horizontal | Marcellus Shale |
| 11 | 6/9/11 | 8300'MD | 8080'MD | Horizontal | Marcellus Shale |
| 12 | 6/10/11 | 8017'MD | 7944'MD | Horizontal | Marcellus Shale |
| 13 | 6/10/11 | 7828'MD | 7612'MD | Horizontal | Marcellus Shale |

| | | | | | |
|---|---|---|---|---|---|
| 14 | 6/13/11 | 7545'MD | 7411'MD | Horizontal | Marcellus Shale |
| 15 | 6/13/11 | 7344'MD | 7210'MD | Horizontal | Marcellus Shale |
| 16 | 6/14/11 | 7143'MD | 6919'MD | Horizontal | Marcellus Shale |
| 17 | 6/14/11 | 6856'MD | 6640'MD | Horizontal | Marcellus Shale |
| 18 | 6/14/11 | 6590'MD | 6490'MD | Horizontal | Marcellus Shale |
| 19 | 6/14/11 | 6440'MD | 6340'MD | Horizontal | Marcellus Shale |

Well API# **37-125-24188-00**

## STIMULATION FLUID ADDITVES

Note: Trade secret or confidential proprietary information should be clearly identified as such and should be submitted on a separate sheet attached to this report.

| Descriptive Additive Type | Chemical Component(s) listed on Material Safety Data Sheet of the Additive | CAS No. of Chemical Component | Chemical Component % By Volume in Additive | Chemical Component % By Volume used in Each Stage | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | | | | Stage No. 1 | Stage No. 2 | Stage No. 3 | Stage No. 4 | Stage No. 5 | Stage No. 6 |
| FR-200W | N/A | N/A | N/A | 0.0330% | 0.0284% | 0.0307% | 0.0330% | 0.0309% | 0.0311% |
| MX 588-2 | N/A | N/A | N/A | 0.0071% | 0.0068% | 0.0070% | 0.0068% | 0.0071% | 0.0070% |
| NE100 | N/A | N/A | N/A | 0.0003% | 0.0003% | 0.0003% | 0.0003% | 0.0002% | 0.0003% |
| FE100L | N/A | N/A | N/A | 0.0008% | 0.0008% | 0.0008% | 0.0008% | 0.0007% | 0.0009% |
| 37% HCL | HCL | 7647-01-0 | 37.0% | 0.0464% | 0.0462% | 0.0462% | 0.0465% | 0.0431% | 0.0519% |
| CI-100 | Methanol | 67-56-1 | 92.5% | 0.0005% | 0.0005% | 0.0005% | 0.0005% | 0.0004% | 0.0005% |
| CI-100 | Propargyl Alcohol | 107-19-7 | 4.4% | 0.00002 % | 0.00002 % | 0.00002 % | 0.00002 % | 0.00002 % | 0.00003 % |
| MC B-8650 | Glutaraldehyde | 111-30-8 | 48.8% | 0.0037% | 0.0036% | 0.0037% | 0.0036% | 0.0037% | 0.0037% |
| MC B-8650 | Methanol | 67-56-1 | 0.7% | 0.0001% | 0.0001% | 0.0001% | 0.0001% | 0.0001% | 0.0001% |
| MC B-8520 | 4,4-Dimethyloxazolidine | 51200-87-4 | 76.5% | 0.0148% | 0.0144% | 0.0148% | 0.0146% | 0.0147% | 0.0150% |
| MC B-8520 | 3,4,4-Trimethyloxazolodine | 75673-43-7 | 5.0% | 0.0010% | 0.0009% | 0.0010% | 0.0010% | 0.0010% | 0.0010% |
| MC B-8520 | 2-Amino-2-methyl-1-propanol | 124-68-5 | 1.0% | 0.0002% | 0.0002% | 0.0002% | 0.0002% | 0.0002% | 0.0002% |
| MC B-8520 | Formaldehyde Amine | 56652-26-7 | 0.5% | 0.0001% | 0.0001% | 0.0001% | 0.0001% | 0.0001% | 0.0001% |
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STIMULATION FLUID ADDITVES-Continued

| Des□rip□ive Additive Type | Chemical Component(s) listed on Material Safety Data Sheet of the□Additive | CAS No. of Chemical Component | Chemical Component % By Volume in Additive | Chemical Compon□nt % By Volume used in Each Stage | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | | | | Stage No. 7 | Stage No. 8 | Stage No. 9 | Stage No. 10 | Stage No. 11 | Stage No. 12 |
| FR-200W | N/A | N/A | N/A | 0.0423% | 0.0303% | 0.0293% | 0.0342% | 0.0264% | 0.0340% |
| MX 588-2 | N/A | N/A | N/A | 0.0068% | 0.0070% | 0.0072% | 0.0068% | 0.0070% | 0.0071% |
| NE100 | N/A | N/A | N/A | 0.0002% | 0.0002% | 0.0003% | 0.0003% | 0.0004% | 0.0003% |
| FE100L | N/A | N/A | N/A | 0.0006% | 0.0007% | 0.0008% | 0.0010% | 0.0013% | 0.0008% |
| 37% HCL | HCL | 7647-01-0 | 37% | 0.0368% | 0.0427% | 0.0472% | 0.0578% | 0.0756% | 0.0482% |
| CI-100 | Methanol | 67-56-1 | 93% | 0.0004% | 0.0004% | 0.0005% | 0.0006% | 0.0008% | 0.0005% |
| CI-100 | Propargyl Alcohol | 107-19-7 | 4% | 0.00002 % | 0.00002 % | 0.00002 % | 0.00003 % | 0.00004 % | 0.00002 % |
| MC B-8650 | Glutaraldehyde | 111-30-8 | 49% | 0.0036% | 0.0036% | 0.0036% | 0.0037% | 0.0037% | 0.0037% |
| MC B-8650 | Methanol | 67-56-1 | 1% | 0.0001% | 0.0001% | 0.0001% | 0.0001% | 0.0001% | 0.0001% |
| MC B-8520 | 4,4-Dimethyloxazolidine | 51200-87-4 | 77% | 0.0143% | 0.0147% | 0.0147% | 0.0145% | 0.0150% | 0.0146% |
| MC B-8520 | 3,4,4-Trimethyloxazolodine | 75673-43-7 | 5% | 0.0009% | 0.0010% | 0.0010% | 0.0009% | 0.0010% | 0.0010% |
| MC B-8520 | 2-Amino-2-methyl-1-propanol | 124-68-5 | 1% | 0.0002% | 0.0002% | 0.0002% | 0.0002% | 0.0002% | 0.0002% |
| MC B-8520 | Formaldehyde Amine | 56652-26-7 | 0.5% | 0.0001% | 0.0001% | 0.0001% | 0.0001% | 0.0001% | 0.0001% |
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## STIMULATION FLUID ADDITVES-Continued

| Des□rip□ive Additive Type | Chemical Component(s) listed on Material Safety Data Sheet of the□Additive | CAS No. of Chemical Component | Chemical Component % By Volume in Additive | Chemical Compon□nt % By Volume used in Each Stage | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | | | | Stage No. 19 | Stage No. | Stage No. | Stage No. | Stage No. | Stage No. |
| FR-200W | N/A | N/A | N/A | 0.0423% | | | | | |
| MX 588-2 | N/A | N/A | N/A | 0.0068% | | | | | |
| NE100 | N/A | N/A | N/A | 0.0002% | | | | | |
| FE100L | N/A | N/A | N/A | 0.0006% | | | | | |
| 37% HCL | HCL | 7647-01-0 | 37% | 0.0368% | | | | | |
| CI-100 | Methanol | 67-56-1 | 93% | 0.0004% | | | | | |
| CI-100 | Propargyl Alcohol | 107-19-7 | 4% | 0.0000% | | | | | |
| MC B-8650 | Glutaraldehyde | 111-30-8 | 49% | 0.0036% | | | | | |
| MC B-8650 | Methanol | 67-56-1 | 1% | 0.0001% | | | | | |
| MC B-8520 | 4,4-Dimethyloxazolidine | 51200-87-4 | 77% | 0.0143% | | | | | |
| MC B-8520 | 3,4,4-Trimethyloxazolodine | 75673-43-7 | 5% | 0.0009% | | | | | |
| MC B-8520 | 2-Amino-2-methyl-1-propanol | 124-68-5 | 1% | 0.0002% | | | | | |
| MC B-8520 | Formaldehyde Amine | 56652-26-7 | 0.5% | 0.0001% | | | | | |
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## STIMULATION INFORMATION (WELL)

| Open Flow Production: | 24 Hr. Open Flow Production: | 24 Hr. Shut-in Pressure: | Flow Back Date: |
|---|---|---|---|
| Omcf/d @ 24hrs pos treatment | Omcf/d @ 24hrs pos treatment | N/A @ 24hrs post treatment | 6/27/11 |

## STIMULATION INFORMATION (STAGE)

Complete a separate record for each stimulation stage. (Please insert additional copies of this page for additional stages).

| | | |
|---|---|---|
| **Stage No.:** 1 | Stimulation Date: 6/2/11 | Pump Rate: 70.6 |
| Pressure (psi): 5948 | Shut-in Surface Pressure: 3662 | 5 Minute Shut-in Surface Pressure: N/A |
| Propping Agent Type: Sand | Propping Agent Amount: 501,775 | Propping Agent Size: 100 Mesh 30/50 Mesh |
| **Stage No.:** 2 | Stimulation Date: 6/2/11 | Pump Rate: 68.5 |
| Pressure (psi): 5889 | Shut-in Surface Pressure: 1702 | 5 Minute Shut-in Surface Pressure: N/A |
| Propping Agent Type: Sand | Propping Agent Amount: 508,215 | Propping Agent Size: 100 Mesh 30/50 Mesh |
| **Stage No.:** 3 | Stimulation Date: 6/3/11 | Pump Rate: 70.2 |
| Pressure (psi): 6234 | Shut-in Surface Pressure: 3773 | 5 Minute Shut-in Surface Pressure: N/A |
| Propping Agent Type: Sand | Propping Agent Amount: 504,710 | Propping Agent Size: 100 Mesh 30/50 Mesh |
| **Stage No.:** 4 | Stimulation Date: 6/3/11 | Pump Rate: 68.0 |
| Pressure (psi): 6393 | Shut-in Surface Pressure: 3843 | 5 Minute Shut-in Surface Pressure: N/A |
| Propping Agent Type: Sand | Propping Agent Amount: 502,329 | Propping Agent Size: 100 Mesh 30/50 Mesh |
| **Stage No.:** 5 | Stimulation Date: 6/6/11 | Pump Rate: 68.5 |
| Pressure (psi): 6631 | Shut-in Surface Pressure: 3832 | 5 Minute Shut-in Surface Pressure: N/A |
| Propping Agent Type: Sand | Propping Agent Amount: 502,353 | Propping Agent Size: 100 Mesh 30/50 Mesh |
| **Stage No.:** 6 | Stimulation Date: 6/6/11 | Pump Rate: 68.6 |
| Pressure (psi): 6684 | Shut-in Surface Pressure: 4224 | 5 Minute Shut-in Surface Pressure: N/A |
| Propping Agent Type: Sand | Propping Agent Amount: 418,447 | Propping Agent Size: 100 Mesh 30/50 Mesh |
| **Stage No.:** 7 | Stimulation Date: 6/6/11 | Pump Rate: 68.8 |
| Pressure (psi): 6384 | Shut-in Surface Pressure: 4903 | 5 Minute Shut-in Surface Pressure: N/A |
| Propping Agent Type: Sand | Propping Agent Amount: 518,089 | Propping Agent Size: 100 Mesh 30/50 Mesh |

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## STIMULATION INFORMATION (STAGE- Continued)

Complete a separate record for each stimulation stage. (Please insert additional copies of this page for additional stages).

| | | |
|---|---|---|
| **Stage No.:** 8 | Stimulation Date: 6/7/11 | Pump Rate: 69.2 |
| Pressure (psi): 6533 | Shut-in Surface Pressure: 3739 | 5 Minute Shut-in Surface Pressure: N/A |
| Propping Agent Type: Sand | Propping Agent Amount: 503,440 | Propping Agent Size: 100 Mesh 30/50 Mesh |
| **Stage No.:** 9 | Stimulation Date: 6/8/11 | Pump Rate: 67.9 |
| Pressure (psi): 6054 | Shut-in Surface Pressure: 4060 | 5 Minute Shut-in Surface Pressure: N/A |
| Propping Agent Type: Sand | Propping Agent Amount: 503,862 | Propping Agent Size: 100 Mesh 30/50 Mesh |
| **Stage No.:** 10 | Stimulation Date: 6/8/11 | Pump Rate: 68.8 |
| Pressure (psi): 6318 | Shut-in Surface Pressure: 4244 | 5 Minute Shut-in Surface Pressure: N/A |
| Propping Agent Type: Sand | Propping Agent Amount: 321,015 | Propping Agent Size: 100 Mesh 30/50 Mesh |
| **Stage No.:** 11 | Stimulation Date: 6/9/11 | Pump Rate: 66.3 |
| Pressure (psi): 6581 | Shut-in Surface Pressure: 4045 | 5 Minute Shut-in Surface Pressure: N/A |
| Propping Agent Type: Sand | Propping Agent Amount: 506,280 | Propping Agent Size: 100 Mesh 30/50 Mesh |
| **Stage No.:** 12 | Stimulation Date: 6/10/11 | Pump Rate: 70.0 |
| Pressure (psi): 6378 | Shut-in Surface Pressure: 4397 | 5 Minute Shut-in Surface Pressure: N/A |
| Propping Agent Type: Sand | Propping Agent Amount: 480,797 | Propping Agent Size: 100 Mesh 30/50 Mesh |
| **Stage No.:** 13 | Stimulation Date: 6/10/11 | Pump Rate: 70.6 |
| Pressure (psi): 5969 | Shut-in Surface Pressure: 4347 | 5 Minute Shut-in Surface Pressure: N/A |
| Propping Agent Type: Sand | Propping Agent Amount: 662,576 | Propping Agent Size: 100 Mesh 30/50 Mesh |
| **Stage No.:** 14 | Stimulation Date: 6/13/11 | Pump Rate: 67.4 |
| Pressure (psi): 6247 | Shut-in Surface Pressure: 4347 | 5 Minute Shut-in Surface Pressure: N/A |
| Propping Agent Type: Sand | Propping Agent Amount: 503,295 | Propping Agent Size: 100 Mesh 30/50 Mesh |
| **Stage No.:** 15 | Stimulation Date: 6/13/11 | Pump Rate: 65.8 |
| Pressure (psi): 6397 | Shut-in Surface Pressure: 4230 | 5 Minute Shut-in Surface Pressure: N/A |
| Propping Agent Type: Sand | Propping Agent Amount: 502,565 | Propping Agent Size: 100 Mesh 30/50 Mesh |
| **Stage No.:** 16 | Stimulation Date: 6/14/11 | Pump Rate: 67.7 |
| Pressure (psi): 5821 | Shut-in Surface Pressure: 4306 | 5 Minute Shut-in Surface Pressure: N/A |
| Propping Agent Type: Sand | Propping Agent Amount: 509,287 | Propping Agent Size: 100 Mesh 30/50 Mesh |
| **Stage No.:** 17 | Stimulation Date: 6/14/11 | Pump Rate: 67.1 |
| Pressure (psi): 5898 | Shut-in Surface Pressure: 4050 | 5 Minute Shut-in Surface Pressure: N/A |
| Propping Agent Type: Sand | Propping Agent Amount: 505,710 | Propping Agent Size: 100 Mesh 30/50 Mesh |

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| | | |
|---|---|---|
| **Stage No.:** 18 | Stimulation Date: 6/14/11 | Pump Rate: 67.2 |
| Pressure (psi): 6252 | Shut-in Surface Pressure: 3992 | 5 Minute Shut-in Surface Pressure: N/A |
| Propping Agent Type: Sand | Propping Agent Amount: 500,657 | Propping Agent Size: 100 Mesh 30/50 Mesh |
| **Stage No.:** 19 | Stimulation Date: 6/15/11 | Pump Rate: 68.1 |
| Pressure (psi): 5760 | Shut-in Surface Pressure: 4544 | 5 Minute Shut-in Surface Pressure: N/A |
| Propping Agent Type: Sand | Propping Agent Amount: 481,518 | Propping Agent Size: 100 Mesh 30/50 Mesh |

**WELL SERVICE COMPANIES** (Provide the name, address, and telephone number of all well service companies involved.)

| | | |
|---|---|---|
| **Name** **Frac Tech** | **Name** **Multi-Chem** | **Name** **CDK Perforating LLC** |
| Address 16858 IH20 | Address 200 Detroit Street | Address 427 Half Moon Way |
| City – State- Zip Ciscok, TX 76437 | City – State – Zip Washington, PA | City – State – Zip Runaway Bay, TX 76426 |
| Phone 817-850-1008 | Phone 325-486-7489 | Phone (940)577-4300 |

*I do hereby certify to the best of my knowledge, information and belief that the information contained on this Completion Report is true and correct. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.*

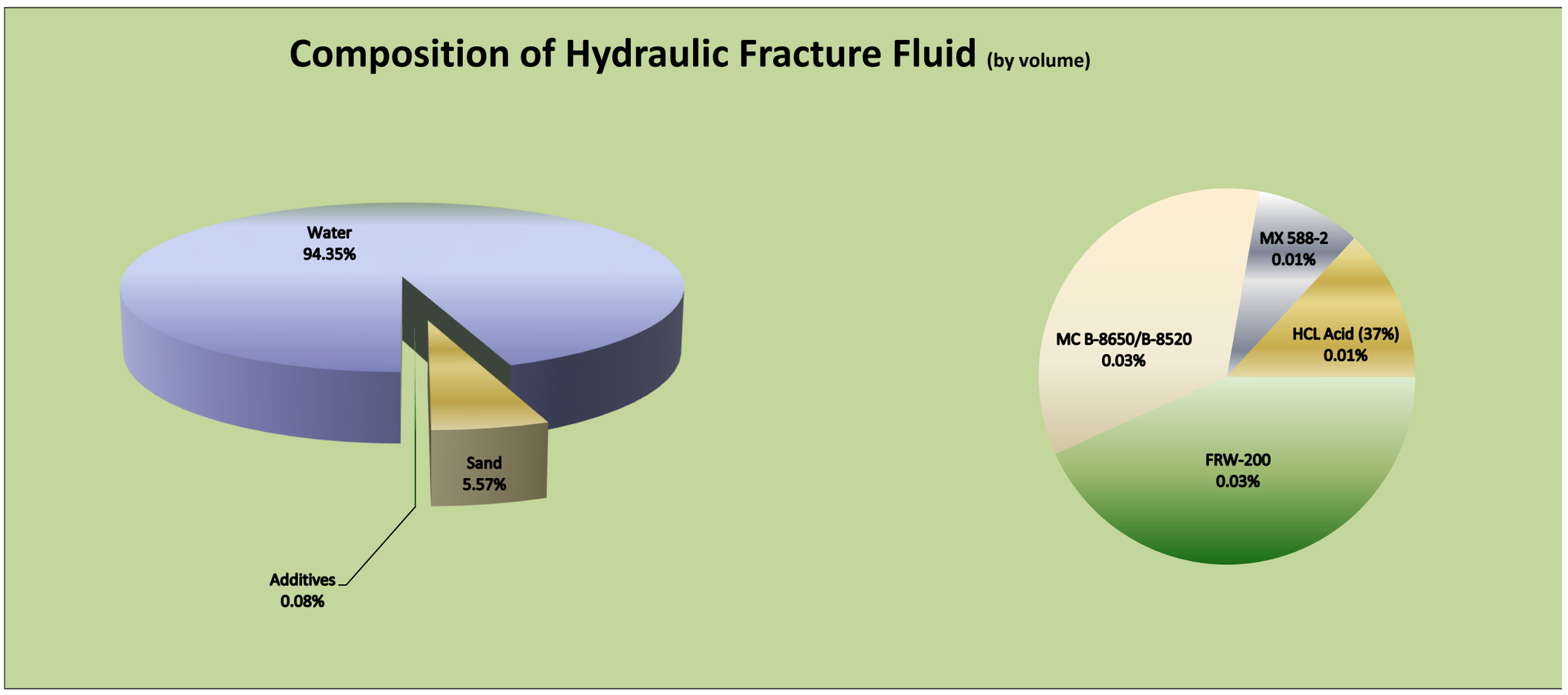
| **Well Operator's Signature** | **DEP USE ONLY** |
|---|---|
| | Reviewed by: Date: |
| Title: Completion Engineer: Mike Hurey Date: 6/28/11 | Comments: |

RANGE RESOURCES

**McAdoo Unit #2H**
**Well API: 37-125-24186**

**Completion Date: June 2 -15, 2011**
**Township: Independence**

| % Composition of Hydraulic Fracture Fluid (by volume) | | | | | | |
|---|---|---|---|---|---|---|
| **Product Name** | **Additive** | **Purpose** | **Use and Dillution** | **Volume** | **Overall %** | **Common Uses** |
| Water | Carrier Fluid | Creates fracture network in shale and carry proppant to the formation | Primary constituent | 7,223,172 gal | 94.35% | Water is the most abundant molecule on the Earth's surface |
| Sand | Sand | Allows fractures to remain open so gas can escape | Second most common constituent, making up almost 6% of the fluid | 426,549 gal | 5.57% | Drinking water filtration, play sand |
| FRW-200 | Friction Reducer | Reduces friction between fluid and pipe | Diluted at one-half gallon per 1,000 gallons of water | 2,573 gal | 0.03% | Water treatment; soil conditioner; some children's toys |
| MC B-8650/B-8520 | Antimicrobial Agent | Eliminates bacteria in the water that produce corrosive byproducts | Diluted at one-half gallon per 1,000 gallons of water | 2,056 gal | 0.03% | Water treatment, disinfectant; sterilize medical and dental equipment and surfaces |
| MX 588-2 | Scale Inhibitor | Prevents scaling in pipe | Diluted at one-tenth gallon per 1,000 gallons of water | 0,540 gal | 0.01% | Water treatment, household cleaners, de-icing agent |
| HCL Acid (37%) | Perf Clean-Up | Dissolves cement and minerals to help initiate fractures | 177 gallons per stage if required (non-diluted chemicals) | 0,785 gal | 0.01% | Swimming pool and household cleaner |



RANGE RESOURCES

# Composition of Components in Marcellus Shale Hydraulic Fracturing Fluid

| Common Name & Supplier | Supplier Chemical Name | Common Description | Hazardous Component listed on MSDS | Hazardous Component CAS No. | Purpose | MSDS Component Weight % of Chemical | Gallons MSDS Component in Well | Maximum Concentration of MSDS Component of Total Stage Fluid | |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | % Vol | % Weight |
| **7.5% HCl Mixture (FracTech)** | 37% HCL | concentrated HCl Acid | HCL | 7647-01-0 | Cleans perforation | 37.0% | 785.34 | 0.0103% | 0.0041% |
| | CI-100 | Corrosion Inhibitor | Methanol | 67-56-1 | Protects casing | 95.0% | 56.93 | 0.0007% | 0.0005% |
| | | | Propargyl Alcohol | 107-19-7 | Protects casing | 5.0% | 2.45 | 0.00003% | 0.00003% |
| | NE100 | Non- Emulsifer | No hazardous ingredients | N/A | Prevents emulsions | 0.0% | N/A | N/A | N/A |
| | FE100L | Iron Chelator | No hazardous ingredients | N/A | Prevents precipitation | 0.0% | N/A | N/A | N/A |
| | | | | | | | **TOTAL** | **0.0110%** | **0.0047%** |
| **Friction Reducer (FracTech)** | FRW-200 | Friction Reducer | No hazardous ingredients | N/A | Reduce friction down casing | 0.0% | N/A | N/A | N/A |
| **Scale Inhibitor (Multichem)** | MX 588-2 | Scale Inhibitor | No hazardous ingredients | N/A | prevents scale deposits | 0.0% | N/A | N/A | N/A |
| **Antibacterial Agent (Multichem)** | MC B-8520 | Antibacterial Agent | 4,4-Dimethyloxazolidine | 51200-87-4 | eliminates bacteria in water | 78.0% | 1129.63 | 0.0148% | 0.0136% |
| | | | 3,4,4-Trimethyloxazolodine | 75673-43-7 | | 5.0% | 73.94 | 0.0010% | 0.0009% |
| | | | 2-Amino-2-methyl-1-propanol | 124-68-5 | | 1.0% | 15.50 | 0.0002% | 0.0002% |
| | | | Formaldehyde Amine | 56652-26-7 | | 0.5% | 6.74 | 0.0001% | 0.0001% |
| | MC B-8650 | Antibacterial Agent | Glutaraldehyde | 111-30-8 | eliminates bacteria in water | 50.0% | 212.10 | 0.0028% | 0.0038% |
| | | | Methanol | 67-56-1 | | 0.5% | 2.12 | 0.00003% | 0.00004% |
| | | | | | | | **TOTAL** | **0.0188%** | **0.0185%** |

| | by vol % | by weight % |
|---|---|---|
| **SUMMARY** | **0.030%** | **0.023%** |