



COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OIL AND GAS MANAGEMENT PROGRAM

## Completion Report


DEP USE ONLY	
Site ID	Primary Fac ID
Client	Subfacility Id

Well Information						
If you are submitting this Completion Report attached to the Well Record, you only need to enter the well API # in this section.						
Well Operator Range Resources-Appalachia,LLC		DEP ID# 141142	Well API # (Permit / Reg) 37 - 081-20229- -		Project Number	Acres 200
Address 100 Throckmorton St., Suite 1200			Well Farm Name Shohocken Hunt Club Unit		Well # 1H	Serial #
City Fort Worth		State TX	Zip Code 76102	County Lycoming	Municipality Cummings	
Phone 817 869-4158		Fax 817 869-1458	Email mdennis@rangeresources.com		USGS 7.5 min. quadrangle map Waterville	
Check the appropriate submission: <input checked="" type="checkbox"/> Original Completion Report <input type="checkbox"/> Amended Completion Report						
STIMULATION BASE FLUID						
List Water Management Plan Approved Water Source(s) that were used			Water Management Plan ID No.		Volume (Gallons)	
1. Jersey Shores @ Larrys Creek and Pine Creek			PADWIS ID# 4410166		1,624,773	
2. Montoursville Borough (Howard Ave and Pool Road)			PADWIS ID# 4175501		797,743	
3. Williamsport Water Authority @ Sanitary Plant			PADWIS ID# 4189510		539,626	
4. LHP Management @ Fishing Creek			SRBC Docket # 20090906		190,088	
5.						
6.						
Recycled Water Used					206,173	
Other Bass Fluid(s)Components Used						
1.						
2.						
Total Base Fluid(s)/Components Used					3,358,403 Gallons	
PERFORATION RECORD						
Stage No.	Perforation Date	Stage Perforated From	Stage Perforated To	Perf. Orientation (Vertical, Horizontal, Radial)	Formation	
1	7/17/2011	12,300'MD	12,090'MD	Horizontal	Marcellus Shale	
2	8/09//2011	11,985'MD	11,775'MD	Horizontal	Marcellus Shale	
3	8/10/2011	11,670'MD	11,460'MD	Horizontal	Marcellus Shale	
4	8/11/2011	11,355'MD	11,145'MD	Horizontal	Marcellus Shale	
5	8/15/2011	11,040'MD	10,830'MD	Horizontal	Marcellus Shale	
6	8/16/2011	10,725'MD	10,515'MD	Horizontal	Marcellus Shale	
7	8/16/2011	10,410'MD	10,200'MD	Horizontal	Marcellus Shale	
8	8/17/2011	10,095'MD	9,885'MD	Horizontal	Marcellus Shale	
9	8/18/2011	9,780'MD	9,570'MD	Horizontal	Marcellus Shale	
10	8/19/2011	9,465'MD	9,255'MD	Horizontal	Marcellus Shale	





STIMULATION INFORMATION (WELL)			
Open Flow Production: 0mcf/d @ 24hrs pos treatment	24 Hr. Open Flow Production: 0mcf/d @ 24hrs pos treatment	24 Hr. Shut-in Pressure: N/A @ 24hrs post treatment	Flow Back Date:
STIMULATION INFORMATION (STAGE)			
Complete a separate record for each stimulation stage. (Please insert additional copies of this page for additional stages).			
<b>Stage No.:</b> 1	Stimulation Date: 8/9/2011	Pump Rate: 66.3	
Pressure (psi): 9,462	Shut-in Surface Pressure: 5,781	5 Minute Shut-in Surface Pressure: NA	
Propping Agent Type: Sand	Propping Agent Amount: 399,460	Propping Agent Size: 100 mesh/30-50 Mesh	
<b>Stage No.:</b> 2	Stimulation Date: 8/10/2011	Pump Rate: 68.1	
Pressure (psi): 9,490	Shut-in Surface Pressure: 4,569	5 Minute Shut-in Surface Pressure: NA	
Propping Agent Type: Sand	Propping Agent Amount: 401,332	Propping Agent Size: 100 mesh/30-50 Mesh	
<b>Stage No.:</b> 3	Stimulation Date: 8/11/2011	Pump Rate: 67.2	
Pressure (psi): 9,560	Shut-in Surface Pressure: 6,724	5 Minute Shut-in Surface Pressure: NA	
Propping Agent Type: Sand	Propping Agent Amount: 405,000	Propping Agent Size: 100 mesh/30-50 Mesh	
<b>Stage No.:</b> 4	Stimulation Date: 8/15/2011	Pump Rate: 66.1	
Pressure (psi): 9,631	Shut-in Surface Pressure: 6,575	5 Minute Shut-in Surface Pressure: NA	
Propping Agent Type: Sand	Propping Agent Amount: 405,059	Propping Agent Size: 100 mesh/30-50 Mesh	
<b>Stage No.:</b> 5	Stimulation Date: 8/16/2011	Pump Rate: 69.8	
Pressure (psi): 8,828	Shut-in Surface Pressure: 6,732	5 Minute Shut-in Surface Pressure: NA	
Propping Agent Type: Sand	Propping Agent Amount: 399,545	Propping Agent Size: 100 mesh/30-50 Mesh	
<b>Stage No.:</b> 6	Stimulation Date: 8/16/2011	Pump Rate: 68.7	
Pressure (psi): 8,483	Shut-in Surface Pressure: 6,567	5 Minute Shut-in Surface Pressure: NA	
Propping Agent Type: Sand	Propping Agent Amount: 399,183	Propping Agent Size: 100 mesh/30-50 Mesh	
WELL SERVICE COMPANIES (Provide the name, address, and telephone number of all well service companies involved.)			
Name <b>Frac Tech</b>	Name Multi-Chem	Name Cased Hole Solutions, Inc.	
Address 16858 IH 20	Address 2905 Southwest Blvd.	Address 1720 North Airport Rd.	
City – State- Zip Cisco, Texas 76437	City – State – Zip San Angelo, Texas 76904	City – State – Zip Weatherford, Oklahoma 73096	
Phone 817 850-1008	Phone 325 223-6200	Phone 580 772-3100	
I do hereby certify to the best of my knowledge, information and belief that the information contained on this Completion Report is true and correct. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment..			
<b>Well Operator's Signature</b>		<b>DEP USE ONLY</b>	
		Reviewed by:	Date:
Title: Regulatory Analyst	Date: 9/14/2011	Comments:	

STIMULATION INFORMATION (WELL)			
Open Flow Production: 0mcf/d @ 24hrs pos treatment	24 Hr. Open Flow Production: 0mcf/d @ 24hrs pos treatment	24 Hr. Shut-in Pressure: N/A @ 24hrs post treatment	Flow Back Date:
STIMULATION INFORMATION (STAGE)			
Complete a separate record for each stimulation stage. (Please insert additional copies of this page for additional stages).			
<b>Stage No.:</b> 7	Stimulation Date: 8/17/2011	Pump Rate: 68.9	
Pressure (psi): 8,360	Shut-in Surface Pressure: 6,753	5 Minute Shut-in Surface Pressure: NA	
Propping Agent Type: Sand	Propping Agent Amount: 400,744	Propping Agent Size: 100 mesh/30-50 Mesh	
<b>Stage No.:</b> 8	Stimulation Date: 8/18/2011	Pump Rate: 69.1	
Pressure (psi): 8,394	Shut-in Surface Pressure: 6,687	5 Minute Shut-in Surface Pressure: NA	
Propping Agent Type: Sand	Propping Agent Amount: 398,105	Propping Agent Size: 100 mesh/30-50 Mesh	
<b>Stage No.:</b> 9	Stimulation Date: 8/19/2011	Pump Rate: 69.2	
Pressure (psi): 8,099	Shut-in Surface Pressure: 4,672	5 Minute Shut-in Surface Pressure: NA	
Propping Agent Type: Sand	Propping Agent Amount: 398,408	Propping Agent Size: 100 mesh/30-50 Mesh	
<b>Stage No.:</b> 10	Stimulation Date: 8/19/2011	Pump Rate: 67.8	
Pressure (psi): 7,613	Shut-in Surface Pressure: 5,147	5 Minute Shut-in Surface Pressure: NA	
Propping Agent Type: Sand	Propping Agent Amount: 401,242	Propping Agent Size: 100 mesh/30-50 Mesh	
<b>Stage No.:</b>	Stimulation Date:	Pump Rate:	
Pressure (psi):	Shut-in Surface Pressure:	5 Minute Shut-in Surface Pressure:	
Propping Agent Type:	Propping Agent Amount:	Propping Agent Size:	
<b>Stage No.:</b>	Stimulation Date:	Pump Rate:	
Pressure (psi):	Shut-in Surface Pressure:	5 Minute Shut-in Surface Pressure:	
Propping Agent Type:	Propping Agent Amount:	Propping Agent Size:	
WELL SERVICE COMPANIES (Provide the name, address, and telephone number of all well service companies involved.)			
Name <b>Frac Tech</b>	Name Multi-Chem	Name Cased Hole Solutions, Inc.	
Address 16858 IH 20	Address 2905 Southwest Blvd.	Address 1720 North Airport Rd.	
City - State - Zip Cisco, Texas 76437	City - State - Zip San Angelo, Texas 76904	City - State - Zip Weatherford, Oklahoma 73096	
Phone 817 850-1008	Phone 325 223-6200	Phone 580 772-3100	
<i>I do hereby certify to the best of my knowledge, information and belief that the information contained on this Completion Report is true and correct. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.</i>			
<b>Well Operator's Signature</b>		<b>DEP USE ONLY</b>	
	Reviewed by:	Date:	
Title: Regulatory Analyst	Date: 09/14/2011	Comments:	



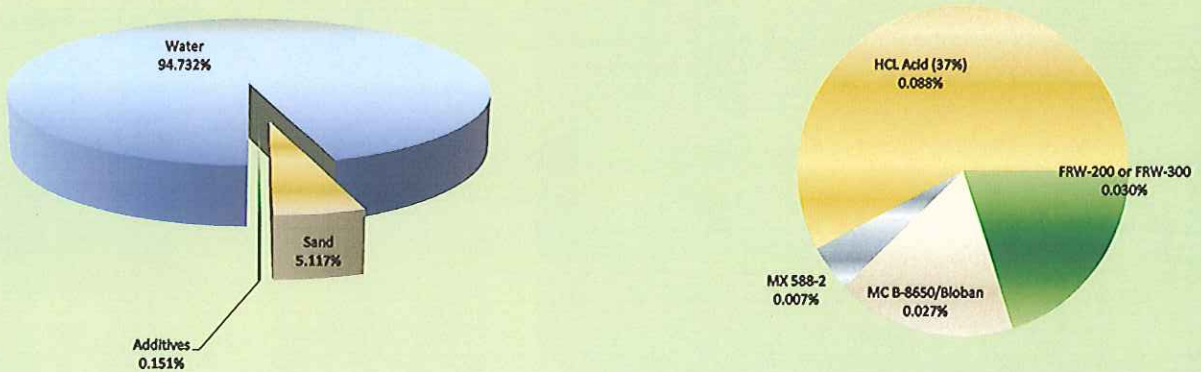
RANGE RESOURCES

Shohocken HC 1-H  
Well API: 37-081-20229

Completion Date: 8/19/11  
Township: Cummings

% Composition of Hydraulic Fracture Fluid (by volume)						
Product Name	Additive	Purpose	Use and Dilution	Volume	Overall %	Common Uses
Water	Carrier Fluid	Creates fracture network in shale and carry proppant to the formation	Primary constituent	3,353,955 gal	94.732%	Water is the most abundant molecule on the Earth's surface
Sand	Sand	Allows fractures to remain open so gas can escape	Second most common constituent, making up almost 6% of the fluid	181,165 gal	5.117%	Drinking water filtration, play sand
FRW-200 or FRW-300	Friction Reducer	Reduces friction between fluid and pipe	Diluted at one-half gallon per 1,000 gallons of water	1,065 gal	0.030%	Water treatment; soil conditioner; some children's toys
MC B-8650/Bioban	Antimicrobial Agent	Eliminates bacteria in the water that produce corrosive byproducts	Diluted at one-half gallon per 1,000 gallons of water	0,945 gal	0.027%	Water treatment, disinfectant; sterilize medical and dental equipment and surfaces
MX 588-2	Scale Inhibitor	Prevents scaling in pipe	Diluted at one-tenth gallon per 1,000 gallons of water	0,245 gal	0.007%	Water treatment, household cleaners, de-icing agent
HCL Acid (37%)	Perf Clean-Up	Dissolves cement and minerals to help initiate fractures	177 gallons per stage if required (non-diluted chemicals)	3,102 gal	0.088%	Swimming pool and household cleaner

Composition of Hydraulic Fracture Fluid (by volume)





Wellname: Shohocken HC 1-H  
 Township: Cummings

WELL API#: 37-081-20229  
 Completion Date: 8/19/11

### Composition of Components in Marcellus Shale Hydraulic Fracturing Fluid

**RANGE RESOURCES**

Common Name & Supplier	Supplier Chemical Name	Common Description	Hazardous Component listed on MSDS	Purpose	MSDS Component Weight % of Chemical	Gallons MSDS Component in Well	Maximum Concentration of MSDS Component of Total Stage Fluid	
							% Vol	% Weight
7.5% HCl Mixture (FracTech)	37% HCL	concentrated HCl Acid	HCL	Cleans perforation	37.0%	3101.64	0.0876%	0.0354%
	CI-100	Corrosion Inhibitor	Methanol	Protects casing	95.0%	36.10	0.0010%	0.0007%
	NE100	Non- Emulsifer	Propargyl Alcohol	Protects casing	5.0%	1.55	0.00004%	0.00004%
	FE100L	Iron Chelator	No hazardous ingredients	Prevents emulsions	0.0%	N/A	N/A	N/A
						<b>TOTAL</b>	<b>0.0887%</b>	<b>0.0362%</b>

<b>Friction Reducer (FracTech)</b>	FW-200 or FRW-30	Friction Reducer	No hazardous ingredients	Reduce friction down casing	0.0%	N/A	N/A	N/A
------------------------------------	------------------	------------------	--------------------------	-----------------------------	------	-----	-----	-----

<b>Scale Inhibitor (Multichem)</b>	MX 588-2	Scale Inhibitor	No hazardous ingredients	prevents scale deposits	0.0%	N/A	N/A	N/A
------------------------------------	----------	-----------------	--------------------------	-------------------------	------	-----	-----	-----

Antibacterial Agent (Multichem)	Supplier	Common Description	Hazardous Component listed on MSDS	Purpose	MSDS Component Weight % of Chemical	Gallons MSDS Component in Well	Maximum Concentration of MSDS Component of Total Stage Fluid	
							% Vol	% Weight
	Bioban	Antibacterial Agent	4,4-Dimethyloxazolidine	eliminates bacteria in water	78.0%	519.21	0.0147%	0.0136%
			3,4,4-Trimethyloxazolodine		5.0%	33.99	0.0010%	0.0009%
			2-Amino-2-methyl-1-propanol		1.0%	7.12	0.0002%	0.0002%
	BMC B-8650	Antibacterial Agent	Formaldehyde Amine	eliminates bacteria in water	0.5%	3.10	0.0001%	0.0001%
Glutaraldehyde			50.0%		97.49	0.0028%	0.0038%	
					0.5%	0.97	0.00003%	0.00004%
						<b>TOTAL</b>	<b>0.0187%</b>	<b>0.0186%</b>

<b>SUMMARY</b>	by vol %	by weight %
	<b>0.107%</b>	<b>0.055%</b>