



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS MANAGEMENT PROGRAM

DEP USE ONLY	
Site ID	Primary Fac ID
Client	Subfacility Id

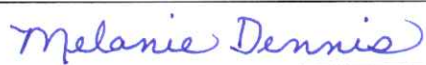
Completion Report

Well Information					
If you are submitting this Completion Report attached to the Well Record, you only need to enter the well API # in this section.					
Well Operator Range Resources-Appalachia,LLC	DEP ID# 141142	Well API # (Permit / Reg) 37 - 081-20535- -	Project Number	Acres 281	
Address 100 Throckmorton St., Suite 1200		Well Farm Name Fuller, Eugene Unit	Well # 2H	Serial #	
City Fort Worth	State TX	Zip Code 76102	County Lycoming	Municipality Mifflin	
Phone 817 869-4158	Fax 817 869-1458	Email mdennis@rangeresources.com	USGS 7.5 min. quadrangle map Salladasburg		
Check the appropriate submission: <input checked="" type="checkbox"/> Original Completion Report <input type="checkbox"/> Amended Completion Report					

STIMULATION BASE FLUID		
List Water Management Plan Approved Water Source(s) that were used	Water Management Plan ID No.	Volume (Gallons)
1. Montoursville Borough (Howard Ave and Pool Road)	PADWIS ID# 4175501	1,882,805
2. Williamsport Water Authority @ Sanitary Plant	PADWIS ID# 4189510	1,022,529
3. LHP Management @ Fishing Creek	SRBC Docket # 20090906	638,447
4. Jersey Shore @ Larrys Creek and Pine Creek	PADWIS ID# 4410166	681,454
5.		
6.		
Recycled Water Used		
Other Bass Fluid(s)Components Used		
1.		
2.		
Total Base Fluid(s)/Components Used		4,225,326 gallons

PERFORATION RECORD					
Stage No.	Perforation Date	Stage Perforated From	Stage Perforated To	Perf. Orientation (Vertical, Horizontal, Radial)	Formation
1	07/06/2011	10,484'MD	10,261'MD	Horizontal	Marcellus Shale
2	7/23/2011	10,154'MD	9,931'MD	Horizontal	Marcellus Shale
3	7/23/2011	9,824'MD	9,601'MD	Horizontal	Marcellus Shale
4	7/24/2011	9,494'MD	9,271'MD	Horizontal	Marcellus Shale
5	7/24/2011	9,164'MD	8,941'MD	Horizontal	Marcellus Shale
6	7/24/2011	8,834'MD	8,611'MD	Horizontal	Marcellus Shale
7	7/25/2011	8,504'MD	8,281'MD	Horizontal	Marcellus Shale
8	7/25/2011	8,174'MD	7,951'MD	Horizontal	Marcellus Shale
9	7/25/2011	7,844'MD	7,621'MD	Horizontal	Marcellus Shale
10	7/26/2011	7,514'MD	7,291'MD	Horizontal	Marcellus Shale

STIMULATION INFORMATION (WELL)			
Open Flow Production: 0mcf/d @ 24hrs pos treatment	24 Hr. Open Flow Production: 0mcf/d @ 24hrs pos treatment	24 Hr. Shut-in Pressure: N/A @ 24hrs post treatment	Flow Back Date: 08/08/2011
STIMULATION INFORMATION (STAGE)			
Complete a separate record for each stimulation stage. (Please insert additional copies of this page for additional stages).			
Stage No.: 1	Stimulation Date: 7/23/2011	Pump Rate: 67.2	
Pressure (psi): 8,080	Shut-in Surface Pressure: 4,600	5 Minute Shut-in Surface Pressure: NA	
Propping Agent Type: Sand	Propping Agent Amount: 503,440	Propping Agent Size: 100 mesh/30-50 Mesh	
Stage No.: 2	Stimulation Date: 7/23/2011	Pump Rate: 69.2	
Pressure (psi): 7,818	Shut-in Surface Pressure: 4,972	5 Minute Shut-in Surface Pressure: NA	
Propping Agent Type: Sand	Propping Agent Amount: 497,469	Propping Agent Size: 100 mesh/30-50 Mesh	
Stage No.: 3	Stimulation Date: 7/24/2011	Pump Rate: 71.0	
Pressure (psi): 7,931	Shut-in Surface Pressure: 5,129	5 Minute Shut-in Surface Pressure: NA	
Propping Agent Type: Sand	Propping Agent Amount: 506,940	Propping Agent Size: 100 mesh/30-50 Mesh	
Stage No.: 4	Stimulation Date: 7/24/2011	Pump Rate: 70.3	
Pressure (psi): 7,413	Shut-in Surface Pressure: 4,980	5 Minute Shut-in Surface Pressure: NA	
Propping Agent Type: Sand	Propping Agent Amount: 501,443	Propping Agent Size: 100 mesh/30-50 Mesh	
Stage No.: 5	Stimulation Date: 7/24/2011	Pump Rate: 70.2	
Pressure (psi): 6,754	Shut-in Surface Pressure: 4,691	5 Minute Shut-in Surface Pressure: NA	
Propping Agent Type: Sand	Propping Agent Amount: 501,982	Propping Agent Size: 100 mesh/30-50 Mesh	
Stage No.: 6	Stimulation Date: 7/25/2011	Pump Rate: 70.8	
Pressure (psi): 7,224	Shut-in Surface Pressure: 4,643	5 Minute Shut-in Surface Pressure: NA	
Propping Agent Type: Sand	Propping Agent Amount: 502,132	Propping Agent Size: 100 mesh/30-50 Mesh	
WELL SERVICE COMPANIES (Provide the name, address, and telephone number of all well service companies involved.)			
Name Frac Tech	Name Multi-Chem	Name Cased Hole Solutions, Inc.	
Address 16858 IH 20	Address 2905 Southwest Blvd.	Address 1720 North Airport Rd.	
City - State - Zip Cisco, Texas 76437	City - State - Zip San Angelo, Texas 76904	City - State - Zip Weatherford, Oklahoma 73096	
Phone 817 850-1008	Phone 325 223-6200	Phone 580 772-3100	
I do hereby certify to the best of my knowledge, information and belief that the information contained on this Completion Report is true and correct. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment..			
Well Operator's Signature		DEP USE ONLY	
Title: Regulatory Analyst Date: 8/24/2011		Reviewed by: _____ Date: _____	
		Comments: _____	

STIMULATION INFORMATION (WELL)			
Open Flow Production: 0mcf/d @ 24hrs pos treatment	24 Hr. Open Flow Production: 0mcf/d @ 24hrs pos treatment	24 Hr. Shut-in Pressure: N/A @ 24hrs post treatment	Flow Back Date:
STIMULATION INFORMATION (STAGE)			
Complete a separate record for each stimulation stage. (Please insert additional copies of this page for additional stages).			
Stage No.: 7	Stimulation Date: 7/25/2011	Pump Rate: 70.8	
Pressure (psi): 7,162	Shut-in Surface Pressure: 4,815	5 Minute Shut-in Surface Pressure: NA	
Propping Agent Type: Sand	Propping Agent Amount: 457,345	Propping Agent Size: 100 mesh/30-50 Mesh	
Stage No.: 8	Stimulation Date: 7/25/2011	Pump Rate: 70.5	
Pressure (psi): 7,171	Shut-in Surface Pressure: 4,714	5 Minute Shut-in Surface Pressure: NA	
Propping Agent Type: Sand	Propping Agent Amount: 501,168	Propping Agent Size: 100 mesh/30-50 Mesh	
Stage No.: 9	Stimulation Date: 7/26/2011	Pump Rate: 70.8	
Pressure (psi): 7,029	Shut-in Surface Pressure: 4,291	5 Minute Shut-in Surface Pressure: NA	
Propping Agent Type: Sand	Propping Agent Amount: 502,541	Propping Agent Size: 100 mesh/30-50 Mesh	
Stage No.: 10	Stimulation Date: 7/26/2011	Pump Rate: 70.3	
Pressure (psi): 7,028	Shut-in Surface Pressure: NA	5 Minute Shut-in Surface Pressure: NA	
Propping Agent Type: Sand	Propping Agent Amount: 501,585	Propping Agent Size: 100 mesh/30-50 Mesh	
Stage No.:	Stimulation Date:	Pump Rate:	
Pressure (psi):	Shut-in Surface Pressure:	5 Minute Shut-in Surface Pressure:	
Propping Agent Type:	Propping Agent Amount:	Propping Agent Size:	
Stage No.:	Stimulation Date:	Pump Rate:	
Pressure (psi):	Shut-in Surface Pressure:	5 Minute Shut-in Surface Pressure:	
Propping Agent Type:	Propping Agent Amount:	Propping Agent Size:	
WELL SERVICE COMPANIES (Provide the name, address, and telephone number of all well service companies involved.)			
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		Comments:	



Fuller Eugene Unit 2-H
Well API: 37-081-20535

Completion Date: 7/26/11
Township: Mifflin

% Composition of Hydraulic Fracture Fluid (by volume)						
Product Name	Additive	Purpose	Use and Dilution	Volume	Overall %	Common Uses
Water	Carrier Fluid	Creates fracture network in shale and carry proppant to the formation	Primary constituent	4,220,007 gal	94.80%	Water is the most abundant molecule on the Earth's surface
Sand	Sand	Allows fractures to remain open so gas can escape	Second most common constituent, making up almost 6% of the fluid	224,917 gal	5.05%	Drinking water filtration, play sand
FRW-200	Friction Reducer	Reduces friction between fluid and pipe	Diluted at one-half gallon per 1,000 gallons of water	1,459 gal	0.033%	Water treatment; soil conditioner; some children's toys
MC B-8650/MC B-8520	Antimicrobial Agent	Eliminates bacteria in the water that produce corrosive byproducts	Diluted at one-half gallon per 1,000 gallons of water	1,174 gal	0.026%	Water treatment, disinfectant; sterilize medical and dental equipment and surfaces
MX 588-2	Scale Inhibitor	Prevents scaling in pipe	Diluted at one-tenth gallon per 1,000 gallons of water	0,309 gal	0.007%	Water treatment, household cleaners, de-icing agent
HCL Acid (37%)	Perf Clean-Up	Dissolves cement and minerals to help initiate fractures	177 gallons per stage if required (non-diluted chemicals)	3,545 gal	0.080%	Swimming pool and household cleaner

Composition of Hydraulic Fracture Fluid (by volume)





Wellname: Fuller Eugene Unit 2-H
Township: Mifflin

WELL API#: 37-081-20535
Completion Date: 7/26/11

Composition of Components in Marcellus Shale Hydraulic Fracturing Fluid

RANGE RESOURCES

Common Name & Supplier	Supplier Chemical Name	Common Description	Hazardous Component listed on MSDS	Purpose	MSDS Component Weight % of Chemical	Gallons MSDS Component in Well	Maximum Concentration of MSDS Component of Total Stage Fluid	
							% Vol	% Weight
7.5% HCl Mixture (FracTech)	37% HCL	concentrated HCl Acid	HCL	Cleans perforation	37.0%	3544.73	0.079632%	0.032220%
	CI-100	Corrosion Inhibitor	Methanol	Protects casing	95.0%	41.26	0.000927%	0.000677%
	NE100	Non- Emulsifer	Propargyl Alcohol	Protects casing	5.0%	1.77	0.000040%	0.000036%
	FE100L	Iron Chelator	No hazardous ingredients	Prevents emulsions	0.0%	N/A	N/A	N/A
						TOTAL	0.080598%	0.032933%

Friction Reducer (FracTech)	FRW-200	Friction Reducer	No hazardous ingredients	Reduce friction down casing	0.0%	N/A	N/A	N/A
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Scale Inhibitor (Multichem)	MX 588-2	Scale Inhibitor	No hazardous ingredients	prevents scale deposits	0.0%	N/A	N/A	N/A
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Antibacterial Agent (Multichem)	Supplier Chemical Name	Common Description	Hazardous Component listed on MSDS	Purpose	MSDS Component Weight % of Chemical	Gallons MSDS Component in Well	Maximum Concentration of MSDS Component of Total Stage Fluid	
							% Vol	% Weight
Antibacterial Agent (Multichem)	BMC B-8520	Antibacterial Agent	4,4-Dimethyloxazolidine	eliminates bacteria in water	78.0%	645.03	0.014490%	0.013423%
			3,4,4-Trimethyloxazolodine		5.0%	42.22	0.000949%	0.000862%
			2-Amino-2-methyl-1-propanol		1.0%	8.85	0.000199%	0.000172%
	Formaldehyde Amine	0.5%	3.85	0.000087%	0.000086%			
BMC B-8650	Antibacterial Agent		Glutaraldehyde	eliminates bacteria in water	50.0%	121.11	0.002721%	0.003767%
			Methanol		0.5%	1.21	0.000027%	0.000038%
						TOTAL	0.018472%	0.018349%

SUMMARY	by vol %	by weight %
	0.099071%	0.051282%