



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS MANAGEMENT PROGRAM

Completion Report

DEP USE ONLY	
Site ID	Primary Fac ID
Client	Subfacility Id

Well Information						
If you are submitting this Completion Report attached to the Well Record, you only need to enter the well API # in this section.						
Well Operator Range Resources-Appalachia, LLC		DEP ID# 141142	Well API # (Permit / Reg) 37-125-24000-00		Project Number	Acres 991.9688
Address 380 Southpointe Blvd, Suite 300			Well Farm Name Hewitt, Douglas		Well # #2H	Serial #
City Canonsburg	State PA	Zip Code 15317	County Washington		Municipality Donegal	
Phone 724-743-6700	Fax 724-743-6490		Email		USGS 7.5 min. quadrangle map West Middletown	
Check the appropriate submission: <input checked="" type="checkbox"/> Original Completion Report <input type="checkbox"/> Amended Completion Report						
STIMULATION BASE FLUID						
List Water Management Plan Approved Water Source(s) that were used			Water Management Plan ID No.		Volume (Gallons)	
1. Buffalo Creek			Source 25		826,793	
2. PA American Water Company/Rt. 844 Near Breezy Heights Metering Vault			Source 6		736,892	
3. Ohio River			Source 19		160,000	
4.						
5.						
6.						
Recycled Water Used					793,333	
Other Base Fluid(s)/Components Used						
1.						
2.						
Total Base Fluid(s)/Components Used					2,517,018	
PERFORATION RECORD						
Stage No.	Perforation Date	Stage Perforated From	Stage Perforated To	Perf. Orientation (Vertical, Horizontal, Radial)	Formation	
1	7/10/11	9590' MD	9390' MD	Horizontal	Marcellus Shale	
2	8/7/11	9290' MD	9090' MD	Horizontal	Marcellus Shale	
3	8/8/11	8990' MD	8790' MD	Horizontal	Marcellus Shale	
4	8/9/11	8690' MD	8490' MD	Horizontal	Marcellus Shale	
5	8/10/11	8390' MD	8190' MD	Horizontal	Marcellus Shale	
6	8/11/11	8090' MD	7890' MD	Horizontal	Marcellus Shale	
7	8/11/11	7790' MD	7590' MD	Horizontal	Marcellus Shale	
8	8/11/11	7490' MD	7290' MD	Horizontal	Marcellus Shale	
9	8/12/11	7190' MD	6990' MD	Horizontal	Marcellus Shale	
10				Horizontal	Marcellus Shale	
11				Horizontal	Marcellus Shale	
12				Horizontal	Marcellus Shale	

STIMULATION FLUID ADDITIVES

Note: Trade secret or confidential proprietary information should be clearly identified as such and should be submitted on a separate sheet attached to this report.

Descriptive Additive Type	Chemical Component(s) listed on Material Safety Data Sheet of the Additive	CAS No. of Chemical Component	Chemical Component % By Volume in Additive	Chemical Component % By Volume used in Each Stage						
				Stage No. 1	Stage No. 2	Stage No. 3	Stage No. 4	Stage No. 5	Stage No. 6	
FR-200W	N/A	N/A	N/A	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
FR-300W	N/A	N/A	N/A	0.0364%	0.0388%	0.0348%	0.0314%	0.0321%	0.0310%	0.0310%
MX 588-2	N/A	N/A	N/A	0.0073%	0.0071%	0.0071%	0.0068%	0.0071%	0.0070%	0.0070%
NE100	N/A	N/A	N/A	0.0004%	0.0003%	0.0003%	0.0003%	0.0003%	0.0002%	0.0002%
FE100L	N/A	N/A	N/A	0.0011%	0.0010%	0.0010%	0.0010%	0.0010%	0.0005%	0.0005%
37% HCL	HCL	7647-01-0	37.0%	0.0651%	0.0603%	0.0599%	0.0599%	0.0574%	0.0309%	0.0309%
CI-100	Methanol	67-56-1	92.5%	0.0007%	0.0006%	0.0006%	0.0006%	0.0006%	0.0003%	0.0003%
CI-100	Propargyl Alcohol	107-19-7	4.4%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
BMC B-8650	Glutaraldehyde	111-30-8	48.8%	0.0039%	0.0038%	0.0036%	0.0036%	0.0038%	0.0036%	0.0036%
BMC B-8650	Methanol	67-56-1	0.7%	0.0001%	0.0001%	0.0001%	0.0001%	0.0001%	0.0001%	0.0001%
CS-1135	4,4-Dimethyloxazolidine	51200-87-4	76.5%	0.0155%	0.0151%	0.0147%	0.0147%	0.0149%	0.0147%	0.0147%
CS-1135	3,4,4-Trimethyloxazolidine	75673-43-7	5.0%	0.0010%	0.0010%	0.0010%	0.0010%	0.0010%	0.0010%	0.0010%
CS-1135	2-Amino-2-methyl-1-propanol	124-68-5	1.0%	0.0002%	0.0002%	0.0002%	0.0002%	0.0002%	0.0002%	0.0002%
CS-1135	Formaldehyde Amine	56652-26-7	0.5%	0.0001%	0.0001%	0.0001%	0.0001%	0.0001%	0.0001%	0.0001%

Please insert additional copies of this page if additional rows/stages are needed.

STIMULATION FLUID ADDITIVES-Continued

Descriptive Additive Type	Chemical Component(s) listed on Material Safety Data Sheet of the Additive	CAS No. of Chemical Component	Chemical Component % By Volume in Additive	Chemical Component % By Volume used in Each Stage		
				Stage No. 7	Stage No. 8	Stage No. 9
FR-200W	N/A	N/A	N/A	0.0000%	0.0000%	0.0000%
FR-300W	N/A	N/A	N/A	0.0325%	0.0335%	0.0305%
MX 588-2	N/A	N/A	N/A	0.0000%	0.0176%	0.0070%
NE100	N/A	N/A	N/A	0.0003%	0.0004%	0.0003%
FE100L	N/A	N/A	N/A	0.0010%	0.0011%	0.0010%
37% HCL	HCL	7647-01-0	37%	0.0582%	0.0625%	0.0594%
CI-100	Methanol	67-56-1	93%	0.0006%	0.0007%	0.0006%
CI-100	Propargyl Alcohol	107-19-7	4%	0.0000%	0.0000%	0.0000%
BMC B-8650	Glutaraldehyde	111-30-8	49%	0.0000%	0.0036%	0.0038%
BMC B-8650	Methanol	67-56-1	1%	0.0000%	0.0001%	0.0001%
CS-1135	4,4-Dimethyloxazolidine	51200-87-4	77%	0.0000%	0.0148%	0.0149%
CS-1135	3,4,4-Trimethyloxazolidine	75673-43-7	5%	0.0000%	0.0010%	0.0010%
CS-1135	2-Amino-2-methyl-1-propanol	124-68-5	1%	0.0000%	0.0002%	0.0002%
CS-1135	Formaldehyde Amine	56652-26-7	0%	0.0000%	0.0001%	0.0001%

Please insert additional copies of this page if additional rows/stages are needed.

STIMULATION INFORMATION (WELL)			
Open Flow Production: Omcfd @ 24hrs pos treatment	24 Hr. Open Flow Production: Omcfd @ 24hrs pos treatment	24 Hr. Shut-in Pressure: N/A @ 24hrs post treatment	Flow Back Date:

STIMULATION INFORMATION (STAGE)


Complete a separate record for each stimulation stage. (Please insert additional copies of this page for additional stages).

Stage No.: 1	Stimulation Date: 8/7/11	Pump Rate: 69.3
Pressure (psi): 6916	Shut-in Surface Pressure: 3568	5 Minute Shut-in Surface Pressure: N/A
Propping Agent Type: Sand	Propping Agent Amount: 304,177	Propping Agent Size: 100 Mesh 30/50 Mesh
Stage No.: 2	Stimulation Date: 8/8/11	Pump Rate: 69.6
Pressure (psi): 7750	Shut-in Surface Pressure: 3657	5 Minute Shut-in Surface Pressure: N/A
Propping Agent Type: Sand	Propping Agent Amount: 303,061	Propping Agent Size: 100 Mesh 30/50 Mesh
Stage No.: 3	Stimulation Date: 8/9/11	Pump Rate: 69.2
Pressure (psi): 6447	Shut-in Surface Pressure: 3816	5 Minute Shut-in Surface Pressure: N/A
Propping Agent Type: Sand	Propping Agent Amount: 302,071	Propping Agent Size: 100 Mesh 30/50 Mesh
Stage No.: 4	Stimulation Date: 8/10/11	Pump Rate: 68.9
Pressure (psi): 6398	Shut-in Surface Pressure: 3681	5 Minute Shut-in Surface Pressure: N/A
Propping Agent Type: Sand	Propping Agent Amount: 303,997	Propping Agent Size: 100 Mesh 30/50 Mesh
Stage No.: 5	Stimulation Date: 8/10/11	Pump Rate: 68.9
Pressure (psi): 6235	Shut-in Surface Pressure: 3827	5 Minute Shut-in Surface Pressure: N/A
Propping Agent Type: Sand	Propping Agent Amount: 301,422	Propping Agent Size: 100 Mesh 30/50 Mesh
Stage No.: 6	Stimulation Date: 8/11/11	Pump Rate: 67.7
Pressure (psi): 6351	Shut-in Surface Pressure: 3845	5 Minute Shut-in Surface Pressure: N/A
Propping Agent Type: Sand	Propping Agent Amount: 301,698	Propping Agent Size: 100 Mesh 30/50 Mesh
Stage No.: 7	Stimulation Date: 8/11/11	Pump Rate: 69.2
Pressure (psi): 6346	Shut-in Surface Pressure: 4021	5 Minute Shut-in Surface Pressure: N/A
Propping Agent Type: Sand	Propping Agent Amount: 299,248	Propping Agent Size: 100 Mesh 30/50 Mesh

WELL SERVICE COMPANIES (Provide the name, address, and telephone number of all well service companies involved.)

Name	Name	Name
Frac Tech	Multi-Chem	Renegade Wireline Service
Address 16858 IH20	Address 200 Detroit Street	Address PO Box 852
City - State - Zip Cisco, TX 76437	City - State - Zip Washington, PA	City - State - Zip Levelland, TX 79336
Phone 817-850-1008	Phone 325-486-7489	Phone 337/552-8401

I do hereby certify to the best of my knowledge, information and belief that the information contained on this Completion Report is true and correct. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator's Signature	DEP USE ONLY
	Reviewed by: _____ Date: _____
Title: Completion Engineer: Brad Wernicki	Comments: _____
Date: 8/30/2011	

STIMULATION INFORMATION (STAGE- Continued)		
Complete a separate record for each stimulation stage. (Please insert additional copies of this page for additional stages).		
Stage No.: 8	Stimulation Date: 8/12/11	Pump Rate: 68.5
Pressure (psi): 6417	Shut-in Surface Pressure: 3722	5 Minute Shut-in Surface Pressure: N/A
Propping Agent Type: Sand	Propping Agent Amount: 303,674	Propping Agent Size: 100 Mesh 30/50 Mesh
Stage No.: 9	Stimulation Date: 8/12/11	Pump Rate: 68.6
Pressure (psi): 6328	Shut-in Surface Pressure: 3986	5 Minute Shut-in Surface Pressure: N/A
Propping Agent Type: Sand	Propping Agent Amount: 300,646	Propping Agent Size: 100 Mesh 30/50 Mesh

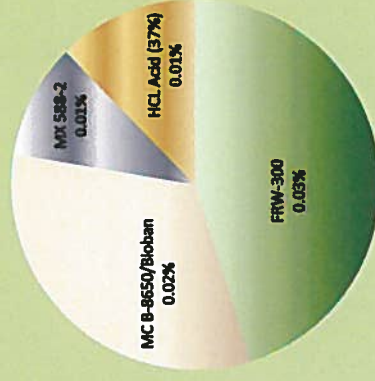
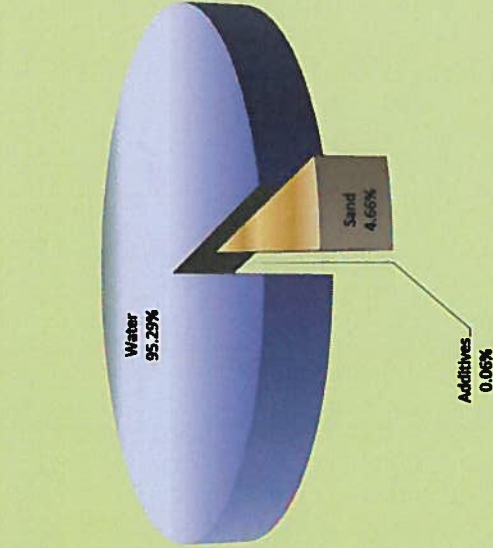


Hewitt, Douglas Unit #2H
Well API: 37-125-24000

Completion Date: July 14th, 2011
Township: Donegal

% Composition of Hydraulic Fracture Fluid (by volume)						
Product Name	Additive	Purpose	Use and Dilution	Volume	Overall %	Common Uses
Water	Carrier Fluid	Creates fracture network in shale and carry proppant to the formation	Primary constituent	2,515,732 gal	95.27%	Water is the most abundant molecule on the Earth's surface
Sand	Sand	Allows fractures to remain open so gas can escape	Second most common constituent, making up almost 6% of the fluid	122,944 gal	4.66%	Drinking water filtration, play sand
FRW-300	Friction Reducer	Reduces friction between fluid and pipe	Diluted at one-half gallon per 1,000 gallons of water	0.882 gal	0.03%	Water treatment, soil conditioner, some children's toys
MC B-8850/Bioban	Antimicrobial Agent	Eliminates bacteria in the water that produce corrosive byproducts	Diluted at one-half gallon per 1,000 gallons of water	0.633 gal	0.02%	Water treatment, disinfectant; sterilize medical and dental equipment and surfaces
MX 588-2	Scale Inhibitor	Prevents scaling in pipe	Diluted at one-tenth gallon per 1,000 gallons of water	0.195 gal	0.01%	Water treatment, household cleaners, de-icing agent
HCL Acid (37%)	Perf Clean-Up	Dissolves cement and minerals to help initiate fractures	177 gallons per stage if required (non-diluted chemicals)	0.242 gal	0.01%	Swimming pool and household cleaner

Composition of Hydraulic Fracture Fluid (by volume)





RANGE RESOURCES

Composition of Components in Marcellus Shale Hydraulic Fracturing Fluid

Common Name & Supplier	Supplier Chemical Name	Common Description	Hazardous Component listed on MSDS	Hazardous Component CAS No.	Purpose	MSDS Component Weight % of Chemical	Gallons MSDS Component in Well	Maximum Concentration of MSDS Component of Total Stage Fluid		
								% Vol	% Weight	
7.5% HCl Mixture (FracTech)	37% HCL	concentrated HCl Acid	HCL	7647-01-0	Cleans perforation	37.0%	241.93	0.0092%	0.0037%	
	CI-100	Corrosion Inhibitor	Methanol	67-56-1	Protects casing	95.0%	17.54	0.0007%	0.0005%	
	NE100	Non-Emulsifier	Propargyl Alcohol	107-19-7	Protects casing	5.0%	0.75	0.0000%	0.0000%	
	FE100L	Iron Chelator	No hazardous ingredients No hazardous ingredients	N/A N/A	Prevents emulsions Prevents precipitation	0.0% 0.0%	N/A N/A	N/A N/A	N/A N/A	
TOTAL							0.0099%	0.0042%		

Friction Reducer (FracTech)	FRW-300	Friction Reducer	No hazardous ingredients	N/A	Reduce friction down casing	0.0%	N/A	N/A	N/A
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Scale Inhibitor (Multichem)	MX 588-2	Scale Inhibitor	No hazardous ingredients	N/A	prevents scale deposits	0.0%	N/A	N/A	N/A
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Antibacterial Agent (Multichem)	Bioban	Antibacterial Agent	4,4-Dimethyloxazolidine	51200-87-4	eliminates bacteria in water	78.0%	347.79	0.0132%	0.0123%	
			3,4,4-Trimethyloxazolidine	75673-43-7		5.0%	22.77	0.0009%	0.0008%	
			2-Amino-2-methyl-1-propanol	124-68-5		1.0%	4.77	0.0002%	0.0002%	
			Formaldehyde Amine	56652-26-7		0.5%	2.08	0.0001%	0.0001%	
	BMC B-8650	Antibacterial Agent	Glutaraldehyde Methanol	111-30-8 67-56-1	eliminates bacteria in water	50.0% 0.5%	65.30 0.65	0.0025% 0.0000%	0.0034% 0.0000%	
TOTAL							0.0168%	0.0168%		

SUMMARY	by vol %	0.027%
	by weight %	0.021%