



Corporate Sustainability Report

2025 - 2026

2025-2026 Report Highlights

Environmental Stewardship

-  Maintained Net Zero Scope 1 and Scope 2 GHG emissions through direct emissions reductions and verified carbon credits
-  24% reduction in methane emissions intensity since 2023
-  "A" grade MiQ certification for all production
-  Recycled ~100% of produced water generated from our operations for more than a decade

Safety Leadership

-  0.16 Employee Days Away, Restricted, or Transferred (DART) Rate
-  0.49 Employee Total Recordable Incident Rate (TRIR)
-  Range employees completed more than 3,100 hours of safety training

Human Capital Management

-  Average employee tenure of ~10 years
-  Employees completed 15.51 hours of training on average
-  Named one of the "Greatest Places to Intern in Pennsylvania"

Responsible Governance

-  Official Partner of World Engineering Day for Sustainable Development, aligned with United Nations SDG 7
-  Awarded 2026 Pittsburgh Excellence in Ethics Award
-  Maintained an "AA" MSCI ESG Rating
-  Named to Newsweek's list of America's Most Responsible Companies for the fifth consecutive year

Community Impact

-  Paid over \$32 million in impact fees in 2025 and over \$5 billion to date in royalty and lease payments and charitable contributions benefiting Pennsylvania communities
-  Awarded grants to 539 local grassroots nonprofit organizations, investing \$1.3 million into our communities, with over \$250,000 to first responders through Range's Good Neighbors Fund
-  Range employees volunteered a Company record 3,600+ hours in support of community organizations

Performance Indicators

EMISSIONS ⁵			
YEAR	2025	2024	2023
Total Direct GHG Emissions (metric tons CO ₂ e)	216,627	195,199	202,525
GHG Emissions Intensity (metric tons CO ₂ e/Mmcfe)	0.27	0.25	0.26
Greenhouse Gas Emissions by Gas Type			
CO ₂ Emissions (metric tons)	181,083	171,103	161,664
CH ₄ Emissions (metric tons CO ₂ e)	35,356	23,917	40,669
N ₂ O Emissions (metric tons CO ₂ e)	189	179	193
CH ₄ Emissions (metric tons)	1,263	854	1,627
CH ₄ Emissions intensity (as % from total gas production from wells) (Figure 6.1)	0.010%	0.007%	0.013%
Greenhouse Gas Emissions by Source (CO ₂ e)			
Energy/Combustion Emissions	177,181	156,794	149,856
Other Vented Emissions	15,180	11,674	23,641
Fugitive Emissions	4,969	4,403	4,931
Emissions from Flared Hydrocarbons	16,218	18,753	15,447
Process Emissions	3,078	3,576	8,650
Indirect Emissions (Scope 2) (metric tons CO ₂ e)	3,290	2,854	2,211

EMISSIONS ⁵			
YEAR	2025	2024	2023
Sources of Flared Hydrocarbons			
Volume of Hydrocarbon Flared (Mmcfe)	135.4	247.9	201.8
GHG Emissions due to Flaring (MT CO ₂ e)	16,218	18,753	15,455
Contribution to Overall GHG Emissions	7%	10%	8%
Other Air Pollutants			
NOx Emissions (metric tons)	1,764	1,578	1,643
VOC Emissions (metric tons)	344	341	441
PM10 Emissions (metric tons)	25.6	22.0	21.8
SOx Emissions (metric tons)	2.7	2.6	2.3
HISTORICAL PRODUCTION EMISSIONS AND PRODUCTION INTENSITY			
YEAR	2025	2024	2023
Net Production (Mmcfe)	816,040	796,201	780,560
Production-only Emissions (MT CO ₂ e) (exluding boosting and gathering)	216,349	195,013	199,958
Production GHG Intensity (MT CO ₂ e/Mmcfe)	0.27	0.24	0.26
Total GHG Emissions (including boosting and gathering)*	216,627	195,199	202,525

⁵Emissions calculated in accordance with U.S. EPA's GHG reporting regulations in effect for the 2025 reporting year.

SPILLS			
YEAR	2025	2024	2023
Number of Hydrocarbon Releases >= 1 bbl	0	0	0
Volume of Hydrocarbon Releases >= 1 bbl (in bbl)	0	0	0
Number of Non-Hydrocarbon Releases >= 1 bbl	2	2	3
Volume of Non-Hydrocarbon Releases >= 1 bbl (in bbl)	6.8	4.4	14
Number of Total Spills Resulting in Release >= 1 bbl	2	2	3
Volume of Total Spills Resulting in Release >= 1 bbl (in bbl)	6.8	4.4	14

WATER			
All figures expressed in cubic meters (m3)			
YEAR	2025	2024	2023
Fresh Water Withdrawn			
Pennsylvania	2,458,639	1,704,496	1,817,129
Total Fresh Water Withdrawn	2,458,639	1,704,496	1,817,129
Total Fresh Water Used	2,480,388	1,752,316	1,631,292
Fresh Water Withdrawn by Source			
Pennsylvania - Surface Water	1,612,280	1,245,516	842,362
Pennsylvania - Municipal Water	846,359	458,980	974,767
Reuse Water (including from other operators)			
Pennsylvania	2,348,738	2,119,057	2,215,982
Pennsylvania - Containment/Rainwater	10,156	87,594	15,240
Total Water Used			
Total Water Used Fresh Water, Reuse, Containment	4,839,281	3,958,967	3,862,514
Pennsylvania Water Recycling Program			
PA Flowback and Produced Water Generated	1,842,489	1,700,988	1,778,712
Range-Generated PA Flowback Water Reused	1,831,906	1,695,434	1,774,301
Percentage of Range-Generated PA Flowback Reused	99.43%	99.67%	99.75%
Total Recycled Water (other operators and containment)	2,358,893	2,206,651	2,231,222
Total Recycled Water as Percentage of Total Water Used	49%	56%	58%

WASTE			
YEAR	2025	2024	2023
Hazardous Waste (tons)	0	0	0
Non-Hazardous Waste			
Reuse Water (m³)	2,348,738	2,119,057	2,215,982
Recycled	0	0	0
Recovered	0	0	0
Composting	0	0	0
Incineration	0	0	0
Landfill (tons)	134,392	108,862	97,077
On-site Storage	0	0	0

HEALTH AND SAFETY			
YEAR	2025	2024	2023
Range Employees Total Recordable Injury Rate	0.49	0.33	0
Range Employees Days Away, Restricted, or Transferred	0.16	0.17	0
Employee Fatalities	0	0	0
Number of Contractor Reportable Incidents	9	8	6
Contractor Fatalities	0	0	0
Recordable Preventable Vehicle Incident Rate	4.92	2.81	1.58
Contractor Total Recordable Injury Rate	0.71	0.67	0.52
Contractor Days Away, Restricted, or Transferred	0.08	0.17	0.43

ECONOMIC ⁷			
YEAR	2025	2024	2023
Total Revenues and Other Income	\$3.1 B	\$2.4 B	\$3.4 B
Production			
Natural Gas (Mmcf)	560,892	545,416	538,085
Natural Gas Liquids (MBbls)	40,552	39,623	37,940
Crude Oil and Condensate (MBbls)	1,976	2,181	2,475
Total (Mcf) ⁸	816,058	796,235	780,575

⁷ For further information on Average Sales Price and Proved Reserves, please refer to our most recent Form 10-K filed with the SEC on February 24, 2026.

⁸ Oil and NGLs volumes are converted at the rate of one barrel equals six Mcf based upon the approximate relative energy content of oil to natural gas, which is not indicative of the relationship between oil and natural gas prices.

Alternative Calculations

The table below compares how Range Resources calculates Scope 1 emissions by source with an alternative calculation method.

For purposes of this report, we use the AXPC’s definition of “flaring,” which is the flaring of wellhead gas from the primary separator at assets operated by Range Resources. This definition of flaring specifically does not include:

I. combustion of low-pressure gas volumes from crude oil/condensate and produced water storage vessels or other low-pressure separators for the purpose of controlling emissions, or

II. flaring from drilling and/or well completion, which are either:

III. exempt from reporting to the EPA process emissions. (e.g., flaring gas during the drill-out phase of completing a well), or

IV. disclosed in our EPA emissions inventory reports under emissions from other sources (e.g., flaring associated with the operation of VDUs is captured under combustion emissions, and flaring associated with the operation of glycol dehydrators is captured under process emissions). For further discussion of our venting and flaring practices, see Flaring.

EMISSIONS				
YEAR	2025: AS DISPLAYED IN REPORT	2025: ALTERNATE CALCULATION	2024: AS DISPLAYED IN REPORT	2024: ALTERNATE CALCULATION
Total Direct GHG Emissions (metric tons CO ₂ e)	216,627	216,627	195,199	195,199
GHG Emissions Intensity (metric tons CO ₂ e/Mmcfe)	0.27	0.27	0.25	0.25
Greenhouse Gas Emissions by Source (CO ₂ e)				
Energy/Combustion Emissions	177,181	189,581	156,794	164,844
Other Vented Emissions	15,180	15,180	11,674	11,674
Fugitive Emissions	4,969	4,969	4,403	4,403
Emissions from Flared Hydrocarbons	16,218	0	18,753	0
Process Emissions	3,078	6,897	3,576	14,278

AXPC ESG Metrics



The table below presents our performance in alignment with the AXPC ESG Metrics Framework, which provides standardized definitions and methodologies for key ESG indicators relevant to upstream oil and gas operations, including emissions, flaring, water use, spills, and safety.

METRIC	2025	2024	2023
GREENHOUSE GAS EMISSIONS			
Scope 1 GHG Emissions (Metric tons CO ₂ e)	216,627	195,199	202,525
Scope 1 GHG Intensity Scope 1 GHG Emissions (Metric tons CO ₂ e)/Gross Annual Production as Reported Under Subpart W (MBoe)	1.58	1.46	1.53
Percent of Scope 1 GHG Emissions Attributed to Boosting and Gathering Segment	0.128%	0.095%	1%
Scope 2 GHG Emissions (Metric tons CO ₂ e)	3,290	2,854	2,211
Scopes 1 & 2 Combined GHG Intensity (Scope 1 GHG Emissions (Metric tons CO ₂ e) + Scope 2 GHG Emissions (Metric tons CO ₂ e))/Gross Annual Production as Reported Under Subpart W (MBoe)	1.60	1.48	1.55
Scope 1 Methane Emissions (Metric tons CH ₄)	1,263	854	1,627
Scope 1 Methane Intensity Scope 1 Methane Emissions (Metric tons CH ₄)/Gross Annual Production - As Reported Under Subpart W (MBoe)	0.01	0.006	0.01
Percent of Scope 1 Methane Emissions Attributed to Boosting and Gathering Segment	0.8%	0.8%	3%

METRIC	2025	2024	2023
FLARING			
Gross Annual Volume of Flared Gas (Mcf)	0	0	109
Percentage of gas flared per Mcf of gas produced Gross Annual Volume of Flared Gas (Mcf)/Gross Annual Gas Production (Mcf)	0.00%	0.00%	0.00%
Volume of gas flared per barrel of oil equivalent produced Gross Annual Volume of Flared Gas (Mcf)/Gross Annual Production (Boe)	0.000	0.000	0.000
SPILLS			
Spill Intensity Produced Liquids Spilled (Bbl)/Total Produced Liquids (MBbl)	0.000	0.000	0.001
WATER USE			
Fresh Water Intensity Fresh Water Used (Bbl)/Gross Annual Production (Boe)	0.114	0.083	0.078
Produced Water Recycle Rate Recycled Water (Bbl)/Total Water Used (Bbl)	48.5%	55.7%	57.8%
Does your company use WRI Aqueduct, GEMI, Water Risk Filter, Water Risk Monetizer, or other comparable tool or methodology to determine the water stressed areas in your portfolio?	Yes	Yes	Yes
SAFETY			
Employee TRIR # of Employee OSHA Recordable Cases x 200,000/Annual Employee Workhours	0.49	0.33	0.00
Contractor TRIR # of Contractor OSHA Recordable Cases x 200,000/Annual Contractor Workhours	0.71	0.67	0.52
Combined TRIR # of Combined OSHA Recordable Cases x 200,000/Annual Combined Workhours	0.64	0.56	0.34

METRIC	2025	2024	2023
SUPPORTING DATA			
Gross Annual Oil Production (Bbl)	2,559,489	2,775,260	3,145,415
Gross Annual Gas Production (Mcf)	806,107,428	787,078,264	774,436,271
Gross Annual Production (Boe)	136,910,727	133,954,971	132,218,126
Gross Annual Production (MBoe)	136,911	133,955	132,218
Gross Annual Production - As Reported Under Subpart W (MBoe)	137,040	133,955	132,218
Total Produced Liquids (MBbl)	14,149	13,474	13,822
Produced Liquids Spilled (Bbl)	2	2	13
Fresh Water Used (Bbl)	15,665,054	11,021,739	10,260,518
Recycled Water (Bbl)	14,773,123	13,879,423	13,620,861
Total Water Used (Bbl)	30,438,178	24,901,161	23,977,236
Employee OSHA Recordable Cases	3	2	0
Contractor OSHA Recordable Cases	9	8	6
Combined OSHA Recordable Cases	12	10	6
Annual Employee Workhours	1,215,025	1,204,175	1,185,800
Annual Contractor Workhours	2,520,678	2,387,731	2,310,151
Methodology	Actuals	Actuals	Actuals
Annual Combined Workhours	3,735,703	3,591,906	3,495,951

